

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

OAS  
WELL ☒

OTHER

2. Name of Operator

Snyder Oil Corporation

3. Address of Operator

P.O. Box 2038 Farmington, NM 87499

4. Well Location

Unit Letter N : 990' Feet From The SOUTH Line and 1712' Feet From The WEST Line

Section 26 Township 32N Range 13W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5956' KB

7. Lease Name or Unit Agreement Name

RIPLEY

8. Well No. #1

9. Pool name or Wildcat  
BASIN DK/BLANCO MV

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PUL. OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SUBJECT PLUG AND ABANDONED PER ATTACHED REPORT.

RECEIVED  
MAY 20 1994

OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wayne L. Converse TITLE District Engineer DATE 5/17/94

TYPE OR PRINT NAME Wayne L. Converse TELEPHONE NO. 632-8056

(This space for State Use)

APPROVED BY Charles Gholson DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY 20 1994

CONDITIONS OF APPROVAL, IF ANY:

May 11, 1994

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Snyder Oil Corporation  
Ripley #1-26 (MV/Dk)  
990' FSL & 1712' FWL  
Sec. 26, T32N, R13W  
San Juan County, NM  
Fee Lease

## PLUG AND ABANDONMENT REPORT

### Cementing Summary:

- Plug #1** with retainer at 3879' mix and pump 163 sxs Class B cement below retainer.
- Plug #2** above retainer 3697' with 35 sxs Class B cement inside casing.
- Plug #3** with retainer at 2131' mix 230 sxs Class B cement, squeeze 120 sxs below the retainer and spot 110 sxs above retainer to 1560'.
- Plug #4** mix and pump 135 sxs Class B Cement from 233' to surface, circulate good cement return out bradenhead.

### Plugging Summary:

- 5-05-94 Safety Meeting. Drive rig to location. Rig up. Rig up blow down lines. Open up well. Blow well down. Well started to unload water; kill well with 90 bbls of water. ND wellhead. NU BOP. POH with 1-1/4" tubing (95 jts); found parted. Shut in well. SDFN.
- 5-06-94 Safety Meeting. Open up well. PU 2-3/8" tubing and Kilo Socket; RIH and tag fish at 1882'. Work tubing on fish pulling 9000# over weight string; tubing would not come free. POH and repair Kilo Socket. RIH with Kilo Socket; go over fish at 1882'. RU and RIH with wireline tools; unable to go deeper than 1932'. POH with wireline tools. Work tubing on fish, pulled 11000# over string weight then tubing parted. POH with 2" tubing and have 1-1/4" fish in Kilo Overshot. POH and LD 34 jts of 1-1/4" tubing. RIH with Kilo Socket and 2" work tubing; tag fish at 2580'. RU and RIH with wireline to 3935', unable to go deeper. Jet cut tubing at 3912'. POH and RD wireline. PU on tubing; found free. POH with 10 stands 2" tubing. Shut in well. SDFN.
- 5-09-94 Safety Meeting. Open up well. Continue to POH with 2" tubing to Kilo Socket. Change over for 1-1/4" tubing. POH and LD 72 jts and one 6' piece 1-1/4" tubing. Total 1-1/4" tubing recovered 201 jts. Change over for 2-3/8" tubing. PU 7" cement retainer and RIH; set at 3879'. Sting out of CR. Load well with 83 bbls water and circulate clean. Sting into CR. Establish rate into Mesaverde perforations 2 BPM at 400#. Plug #1 with retainer at 3879' mix and pump 163 sxs Class B cement below retainer. Pull out of retainer. Plug #2 from above retainer to 3697' with 35 sxs Class B cement inside casing. POH and LD setting tool. Perforate 4 squeeze holes at 2190'. PU 7" cement retainer and RIH; set at 2131'. Sting out of CR. Load well with water and pressure test casing to 500#; held OK. Sting into CR. Establish rate into squeeze holes 2 BPM at 200#. Plug #3 with retainer at 2131' mix 230 sxs Class B cement, squeeze 120 sxs below the retainer and spot 110 sxs above retainer to 1560'. POH and LD setting tool and tubing. Perforate 2 squeeze holes at 233'. Establish circulation out bradenhead with 20 bbls water. Shut well in. SDFN.

May 11, 1994

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Snyder Oil Corporation  
Ripley #1-26 (MV/Dk)  
990' FSL & 1712' FWL  
Sec. 26, T32N, R13W  
San Juan County, NM  
Fee Lease

**PLUG AND ABANDONMENT REPORT**

5-10-94 Safety Meeting. Open up well. Establish circulation out bradenhead with 3 bbls water. Plug #4 mix and pump 135 sxs Class B Cement from 233' to surface, circulate good cement return out bradenhead. Shut in well. Dig out well head. Open up well. ND BOP. Cut off well head. Fill casing and install P&A marker with 30 sxs Class B cement. RD and move off location.