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PRODUCTION OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, New Mexico

1-25-63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Curtis J. Little

Navajo

Well No. 3-27-X, in SW $\frac{1}{4}$ SE $\frac{1}{4}$,

(Company or Operator)

(Lease)

O

Sec. 27

T. 32N

R. 17W

NMPM,

Undesignated

Pool

Unit Letter

San Juan

County. Date Spudded 1-4-63

Date Drilling Completed 1-6-63

Please indicate location:

Elevation 5916

Total Depth 1805

PBTD

None

Top Oil/Gas Pay 1713

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1713-1720 with 4 jet shots per foot.

Open Hole None

Depth

Casing Shoe 1767.98

Depth

Tubing 1736.66

OIL WELL TEST -

No natural production test

Natural Prod. Test: None bbls. oil, None bbls. water in None hrs, None min. Size None

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 102 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size None

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed None Choke Size None

Method of Testing (pitot, back pressure, etc.) None

Test After Acid or Fracture Treatment: None MCF/Day; Hours flowed None

Choke Size None Method of Testing: None

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): None

Casing Press. 8016 Tubing Press. Pumping Date first new oil run to tanks 1-22-63

Oil Transporter McWood Corporation

Gas Transporter None

Remarks: Frac'd with 640 bbls. crude and 15,000 lbs. sand, Breakdown 2800 lbs., Treating Pressure 1500 lbs. with Injection Rate of 22 bbls. per minute.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN. 25 1963, 19

Curtis J. Little

(Company or Operator)

By: Curtis J. Little

(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Operator

Send Communications regarding well to:

Name Curtis J. Little

2929 Monte Vista NE, Albuquerque, N.M.

Title Supervisor Dist. # 3