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	New Well						
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OFFICATION OFFICE COPERATION FOR STORY PROTECTION OF TRANSPORT OIL AND NATURAL GAS Second in filling (Creat Angus New County) Company of the County	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65		
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CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED APPROVED BY Original Signed by Emery C. Arnold SUPERVISOR DIST. # TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepenement, well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of condition of the section of th	Actual Prod. 1881-MCF/D	Zong. or rest				
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Dutte / II	_July 13, 1970	(Date)	well name or number, or transpo	orter, or other such change of condition		

Separate Forms C-104 must be filed for each pool in multiply completed wells.