

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐		
2. NAME OF OPERATOR		CURTIS J. LITTLE							
3. ADDRESS OF OPERATOR		2929 MONTE VISTA, NE, ALBUQUERQUE, NEW MEXICO							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 660' FSL 660' FEL SECTION 27							
At top prod. interval reported below		SAME							
At total depth		SAME							
14. PERMIT NO.		DATE ISSUED							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
12-20-62		12-23-62		6-28-64		5937 GR		5937 GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY		24. ROTARY TOOLS	
1850		1823				→		0-1850	
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		1766 - 1770		GALLUP		26. WAS DIRECTIONAL SURVEY MADE		YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN		SCHLUMBERGER		GAMMA RAY -- INDUCTION		27. WAS WELL CORED		YES	
28. CASING RECORD (Report all strings set in well)		Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size	
8-5/8		24		31		10-3/4		7 sx	
4-1/2		9-1/2		1823		6-3/4		35 sx	
29. LINER RECORD		Size		Top (MD)		Bottom (MD)		Sacks Cement*	
2-3/8		1773							
30. TUBING RECORD		Size		Depth Set (MD)		Packer Set (MD)			
2-3/8		1773							
31. PERFORATION RECORD (Interval, size and number)		Perforated 1766-1770 with 4 jet shots per foot		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		Depth Interval (MD)		Amount and Kind of Material Used	
				Frac'd with 672 sand, BDP 3000 SIP 1000 psi.		bbls lease crude and 28,000 lbs psi, TP 1900 psi, IR 29 BPM,			
33.* PRODUCTION		Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump)		Well Status (Producing or shut-in)			
6-28-64		Pumping		2" x 1 1/2" x 8"		Producing			
Date of Test		Hours Tested		Choke Size		Prod'n. for Test Period		Oil—BBL.	
6-28-64		24		None		→		50	
Flow. Tubing Press.		Casing Pressure		Calculated 24-hour Rate		Oil—BBL.		Gas—MCF.	
-		-		→		-		-	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		Fuel and excess vented		TEST WITNESSED BY		Largo Management Corp.			
35. LIST OF ATTACHMENTS		Schlumberger furnished prior -- core analysis attached.		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED		OPERATOR	
						DATE		6-29-64	

*(See Instructions and Spaces for Additional Data on Reverse Side)