	_	$\sim$ TO ALIOD	$\sim$	IL AND MATHOM OAC	Ï
I. Operator	11	O THANSPO	JHI O	IL AND NATURAL GAS	Weil API No.
Harrison Petro	oleum	37453			30-045-11234
Addre :			0740	0	
P. O. Box 352,		CK, NM.,	8/42		
Reason(s) for Filing (Check proper box, New Well		Change in Transpo	setar of	Other (Please explain)	) }
Recompletion [	Oil	Dry Ga		Change of	<pre>perator</pre>
Change in Operator	Casinghead (	,		,	
				., Box 215, Cort	ez. Co., 81321
				.,	
II. DESCRIPTION OF WELI Lease Name					
	,	Well No. Pool Na		<u> </u>	Kind of Lease NAVAJO Lease No. State, Federal or Fee 14-20-603-50
Navajo /4 Location	160	4 Mai	ny Ro	cks Gallup 44690	9   ,
Unit Letter P	. 660	Feet Fra	om The	South 660	EastLine
27 -	2 2N		17W	c.	an Juan
Section 27 Towns	ship 32N	Range		, NMPM,	County
III. DESIGNATION OF TRA	NSPORTER	OF OIL AN	D NATI	JRAL GAS	
Name of Authorized Transporter of Oil		r Condensate		Address (Give address to which	approved copy of this form is to be sent)
Gary Williams, Ener	rgy Corp	. 0000 11	0,	89 Rd., Blmfld.	., NM., 8/413
Name of Authorized Transporter of Casi	inghead Gas	or Dry (	Gas []	Address (Give address to which	approved copy of this form is to be sent)
None If well produces oil or liquids,	Unit Se	ec. Twp.	Rge	ls gas actually connected?	When ?
ive location of tanks.	, ,	27 32N	17W	is gas actually connected?	When !
this production is commingled with tha	it from any other	lease or pool, give	e comming	ling order number:	······································
V. COMPLETION DATA					
Designate Type of Completion	n - (X)   (	Oil Well   G	ias Well	New Well Workover I	Deepen   Plug Back   Same Res'v   Diff Res'v
Date Spudded		Ready to Prod.		Total Depth	P.B.T.D.
		,		•	r.b.1.D.
levations (DF, RKB, RT, GR, etc.)	Name of Prod	lucing Formation		Top Oil/Gas Pay	Tubing Depth
erforations					Depth Casing Shoe
					Defail Casing Since
	TU	BING, CASIN	G AND	CEMENTING RECORD	EREINE
HOLE SIZE	CASIN	IG & TUBING SI	ZE	DEPTH SETU)	EG E VSACKS CEMENT
	į.				
					JAN 3 1 1994
					-0HH 0 2 - 1992
. TEST DATA AND REQUE	ST FOR ALI	LOWABLE		C	OIL CON. DIV.
IL WELL (Test must be after	recovery of total	LOWABLE	and must		OIL CON. DIV.  DIST. 3  le for this depth or be for full 24 hows.)
IL WELL (Test must be after	ST FOR ALI recovery of total Date of Test	LOWABLE volume of load oil	I and must	be equal to or exceed top allowals.  Producing Method (Flow, pump,	OIL CON. DIV.  DIST. 3  le for this depth or be for full 24 hows.)
IL WELL (Test must be after late First New Oil Run To Tank	recovery of total	volume of load oil	l and must		OIL CON. DIV.  DIST. 3  le for this depth or be for full 24 hows.)
IL WELL (Test must be after rate First New Oil Run To Tank ength of Test	Date of Test	volume of load oil	I and musi	Producing Method (Flow, pump,	oll CON. DIV.  DIST. 3  le for this acpih or be for full 24 hours.)  gas lyli, etc.)
IL WELL (Test must be after rate First New Oil Run To Tank ength of Test	Date of Test	volume of load oil	l and must	Producing Method (Flow, pump,	oll CON. DIV.  DIST. 3  le for this acpih or be for full 24 hours.)  gas lyli, etc.)
II. WELL (Test must be after bate First New Oil Run To Tank ength of Test ctual Prod. During Test	Date of Test Tubing Pressur	volume of load oil	l and must	Producing Method (Flow, pump, Casing Pressure	oll CON. DIV.  DIST. 3  le for this depth or be for full 24 hours.)  gas lift, etc.)  Choke Size
AL WELL (Test must be after bate First New Oil Run To Tank ength of Test ctual Prod. During Test	Date of Test Tubing Pressur Oil - Bbls.	volume of load oil	I and must	Producing Method (Flow, pump, Casing Pressure  Water - Bbis.	DIST. 3 le for this depth or be for full 24 hours.) gas lyl., etc.)  Choke Size  Gas-MCF
IL WELL (Test must be after rate First New Oil Run To Tank ength of Test ctual Prod. During Test	Date of Test Tubing Pressur	volume of load oil	I and muss	Producing Method (Flow, pump, Casing Pressure	oll CON. DIV.  DIST. 3  le for this depth or be for full 24 hours.)  gas lyl, etc.)  Choke Size
IL WELL (Test must be after ate First New Oil Run To Tank ength of Test ctual Prod. During Test  GAS WELL ctual Prod. Test - MCF/D	Date of Test Tubing Pressur Oil - Bbls.	volume of load oil	l and must	Producing Method (Flow, pump, Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF	Choke Size  Gravity of Condensate
IL WELL (Test must be after rate First New Oil Run To Tank  ength of Test  ctual Prod. During Test  GAS WELL  ctual Prod. Test - MCF/D  sting Method (pitot, back pr.)	Date of Test  Tubing Pressur  Oil - Bbls.  Length of Test  Tubing Pressur	re (Shut-in)		Producing Method (Flow, pump, Casing Pressure  Water - Bbis.	DIST. 3 le for this depth or be for full 24 hours.) gas lyl., etc.)  Choke Size  Gas-MCF
PALL (Test must be after thate First New Oil Run To Tank ength of Test ctual Prod. During Test  TAS WELL ctual Prod. Test - MCF/D  sting Method (pitot, back pr.)  I. OPERATOR CERTIFIC	Date of Test Tubing Pressur Oil - Bbls.  Length of Test Tubing Pressur Tubing Pressur	re (Shut-in)		Producing Method (Flow, pump, Casing Pressure  Water - Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gravity of Condensate  Choke Size
IL WELL (Test must be after rate First New Oil Run To Tank ength of Test ctual Prod. During Test  GAS WELL ctual Prod. Test - MCF/D  sting Method (pitot, back pr.)  I. OPERATOR CERTIFIC I hereby certify that the rules and regul	Date of Test Tubing Pressur Oil - Bbls.  Length of Test Tubing Pressur CATE OF Collations of the Oil	re (Shut-in)  OMPLIANC		Producing Method (Flow, pump, Casing Pressure  Water - Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gravity of Condensate
IL WELL (Test must be after thate First New Oil Run To Tank ength of Test ctual Prod. During Test  GAS WELL ctual Prod. Test - MCF/D  sting Method (pitot, back pr.)  I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	Date of Test Tubing Pressur Oil - Bbls.  Length of Test Tubing Pressur CATE OF Colations of the Oil that the informatic	re (Shut-in)  OMPLIANC Conservation		Producing Method (Flow, pump, Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gravity of Condensate  Choke Size  Gravity of Condensate  Choke Size  Choke Size
IL WELL (Test must be after bate First New Oil Run To Tank ength of Test ctual Prod. During Test  GAS WELL ctual Prod. Test - MCF/D  sting Method (pitot, back pr.)  I. OPERATOR CERTIFIC I hereby certify that the rules and regul	Date of Test Tubing Pressur Oil - Bbls.  Length of Test Tubing Pressur CATE OF Colations of the Oil that the informatic	re (Shut-in)  OMPLIANC Conservation		Producing Method (Flow, pump, Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gravity of Condensate  Choke Size
OIL WELL  Test must be after thate First New Oil Run To Tank  ength of Test  Citial Prod. During Test  CAS WELL  Citial Prod. Test · MCF/D  Sting Method (pitot, back pr.)  I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	Date of Test Tubing Pressur Oil - Bbls.  Length of Test Tubing Pressur CATE OF Colations of the Oil that the informatic	re (Shut-in)  OMPLIANC Conservation		Producing Method (Flow, pump, Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE  Date Approved	Choke Size  Gravity of Condensate  Choke Size  Gravity of Condensate  Choke Size
ength of Test  Actual Prod. During Test  GAS WELL  Settial Prod. Test - MCF/D  esting Method (pitot, back pr.)  [I. OPERATOR CERTIFIC  I hereby certify that the rules and regul  Division have been complied with and	Date of Test  Date of Test  Tubing Pressur  Oil - Bbls.  Length of Test  Tubing Pressur  CATE OF Collations of the Oil that the informatiknowledge and both	re (Shut-in)  OMPLIANO Conservation ion given above eticf.	CE	Producing Method (Flow, pump, Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gravity of Condensate  Choke Size  Gravity of Condensate  Choke Size  Choke Size
OIL WELL  Test must be after Date First New Oil Run To Tank  Length of Test  CAS WELL  Citual Prod. Test - MCF/D  Esting Method (pitot, back pr.)  I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	Date of Test Date of Test Tubing Pressur Oil - Bbls.  Length of Test Tubing Pressur CATE OF Collations of the Oil that the informatiknowledge and be	re (Shut-in)  OMPLIANO Conservation tion given above eticf.	CE	Producing Method (Flow, pump, Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE  Date Approved	Choke Size  Gravity of Condensate  Choke Size  Gravity of Condensate  Choke Size  AN 3 1 1994
AL WELL  Ctual Prod. During Test  Ctual Prod. During Test  Ctual Prod. Test - MCF/D  Sting Method (pitot, back pr.)  I. OPERATOR CERTIFIC  I hereby certify that the rules and regul  Division have been complied with and  is true and complete to the best of my  Signature  Lev J. H	Date of Test  Date of Test  Tubing Pressur  Oil - Bbls.  Length of Test  Tubing Pressur  CATE OF Collations of the Oil that the informatiknowledge and both	re (Shut-in)  OMPLIANO Conservation tion given above eticf.	CE	Producing Method (Flow, pump, Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE  Date Approved	Choke Size  Gravity of Condensate  Choke Size  Gravity of Condensate  Choke Size  Choke Size

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.

			1
10	THANSPORT	UIL AND NATURAL GA	NS Well API No.
coleum 37	453		30-045-11234
		120	
or)	, 1111., 075		in)
	ige in Transporter of:		
Oil	Dry Gas	Change of	f Operator
<del></del>		215 0	04224
P.A. Devel	opment, ir	1c., Box 215, Col	rtez, Co., 81321
LL AND LEASE			
ľ	į.		Kind of Lease NAVAJO Lease No. State, Federal or Fee 14-20-603
7/60 4	Many F	ROCKS GALLUP 4469	70
:_660	Feet From The	South 660	East F∞ı From The
:- 32N	n 171	N Name	San Juan
iship 5 2 2	Kange	, NMPM,	County
		89 Rd., Blmflo	ch approved copy of this form is to be sent)  1., NM., 87413
isinghead Gas	or Dry Gas		th approved copy of this form is to be sent)
, ,			When 7
hat from any other lease		ingling order number:	
	·-··		
on - (X)   [Oit V	Well   Gas Well	New Well   Workover	Deepen   Plug Back   Same Res'v   Diff Res
Date Compl. Read	jy to Prod.	Total Depth	P.B.T.D.
		702- A10A- B-	
Maine of Producin	g Formation	Top Old Oat Pay	Tubing Depth
<del></del>			Depth Casing Shoe
771018	IC CASING AN	ID OCH CHURCHE DECORDE	- NEM
			SACKSUMENT
		DET THIS GIVE	
			JAN 8 1 1994
			VIQ IACA
EST FOR ALLO			DIL CON. DIV
r recovery of total volu		ust be equal to or exceed top allow	DIL CON. DIV  DIST. 3  able for this depth or be for full 24 hours.)
			DIL CON. DIV  DIST. 3  able for this depth or be for full 24 hours.)
r recovery of total volu		ust be equal to or exceed top allow	DIL CON. DIV  DIST. 3  able for this depth or be for full 24 hours.)
Date of Test Tubing Pressure		Producing Method (Flow, pury  Casing Pressure	DIST. 3  able for this depth or be for full 24 hours )  b, gas lyi, etc.)  Choke Size
Date of Test		ust be equal to or exceed top allowed Producing Method (Flow, pumy	DIST. 3  able for this depth or be for full 24 hours.)  Or gas lyt, etc.)
Date of Test Tubing Pressure		Producing Method (Flow, pury  Casing Pressure	DIST. 3  able for this depth or be for full 24 hours )  b, gas lyi, etc.)  Choke Size
Date of Test Tubing Pressure		Producing Method (Flow, pury  Casing Pressure	DIST. 3  able for this depth or be for full 24 hours )  Choke Size  Gas-MCF
Date of Test  Tubing Pressure  Oil - Bbls.	une of load oil and m	Producing Method (Flow, pump Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF	DIST. 3  able for this depth or be for full 24 hours )  b, gas lyi, etc.)  Choke Size
Date of Test Tubing Pressure Oil - Bbls.	une of load oil and m	Producing Method (Flow, puny  Casing Pressure  Water - Bbls.	DIST. 3  able for this depth or be for full 24 hours )  Choke Size  Gas-MCF
Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Si	ne of load oil and m	Producing Method (Flow, pump Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF	DIST. 3  able for this depth or be for full 24 hours.)  Choke Size  Gas-MCF  Gravity of Condensate
Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Si	hut-in)  APLIANCE servation	Producing Method (Flow, pury Casing Pressure Water - Bbls.  Bbls. Condensate/MMCF Casing Pressure (Shut in)	DIST. 3  able for this depth or be for full 24 hours )  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Si  CATE OF COMulations of the Oil Consider that the information of the oil that the	hut-in)  APLIANCE servation piven above	Producing Method (Flow, pury Casing Pressure Water - Bbls.  Bbls. Condensate/MMCF Casing Pressure (Shut in)	DIST. 3  able for this depth or be for full 24 hours) b, gas lyi, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  Gravity of DIVISION
Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Si	hut-in)  APLIANCE servation piven above	Producing Method (Flow, pury Casing Pressure Water - Bbls.  Bbls. Condensate/MMCF Casing Pressure (Shut in)	DIST. 3  able for this depth or be for full 24 hours )  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Si  CATE OF COMulations of the Oil Consider that the information of the oil that the	hut-in)  APLIANCE servation piven above	Producing Method (Flow, purry Casing Pressure Water - Bbls.  Bbls. Condensate/MMCF Casing Pressure (Shut in)  OIL CONS  Date Approved	DIST. 3  able for this depth or be for full 24 hours) b, gas lyi, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  Gravity of DIVISION
Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Si  CATE OF COMulations of the Oil Consider that the information of the oil that the	hut-in)  APLIANCE servation given above	Producing Method (Flow, purry Casing Pressure Water - Bbls.  Bbls. Condensate/MMCF Casing Pressure (Shut in)  OIL CONS  Date Approved  By	DIST. 3  able for this depth or be for full 24 hours) b, gas lyi, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  BERVATION DIVISION  JAN 3 1 1994
Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (State of COM constitutions of the Oil Consti	hut-in)  APLIANCE servation given above	Producing Method (Flow, purry Casing Pressure Water - Bbls.  Bbls. Condensate/MMCF Casing Pressure (Shut in)  OIL CONS  Date Approved  By	DIST. 3  able for this depth or be for full 24 hours) b, gas lyi, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  Gravity of DIVISION
	oleum 37  oleum 37  oleum 37  chan Chan Chan Chan Chan Chan Casinghead Gas P.A. Devel LAND LEASE Well LAND LEA	TO TRANSPORT  oleum 37/53  , Shiprock, NM., 874  (x) Change in Transporter of:  Oil X Dry Gas  Casinghead Gas Condensate  P.A. Development, In  L AND LEASE  Well No. Pool Name, In  4 Many I  660  Feet From The  ANSPORTER OF OIL AND NA  ANSPORTER OF OIL AND NA  Sergy Corp. OOOO (15)  singhead Gas or Dry Gas [17]  or Condensate  Y Corp. OOOO (15)  singhead Gas or Dry Gas [17]  Oil Well Gas Well  On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation	Change in Transporter of: Oil

RUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.