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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Hubbard
3. Address of Operator Box 990, Farmington, New Mexico	9. Well No. 1 (OWWO)
4. Location of Well UNIT LETTER J , 1845 FEET FROM THE South LINE AND 1690 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 32N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6486'GL, 6496'DF	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

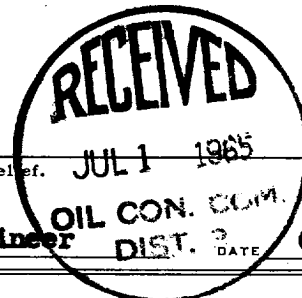
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Squeeze Jobs

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6-16-65 perf. 4 squeeze holes at 2645', set cement retainer at 2511', squeezed perfs w/100 sks. regular cement, 2% calcium chloride staged to 1500#. Drilled retainer and cement, tested w/300# O. K.

6-18-65 Set cement retainer at 4601', squeezed open hole w/250 sks. regular cement, 1/4 cu. ft. Gilsonite/sk., and 100 sks. regular cement w/10% sand, 2% calcium chloride; drill pipe on vacuum when displaced at retainer. Over-displaced 10 bbls. below tool. Displacement pressure 700# after clear 7" casing, held 100#, W.O.C. 4 hours, pumped in at 1300#, broke back to 150#, squeezed w/100 sks. regular cement w/10% sand, 2% calcium chloride. Final squeeze pressure 3000#. Left 75' of cement in casing on top of retainer.

6-20-65 Attempted to sidetrack hole at 4742'. No cement or poor cement 4794' to 4815'. Set cement retainer at 4600'. Squeezed w/100 sks. regular w/10% sand, 2% calcium chloride. Final squeeze pressure 3000#. Left 4.5 bbls. cement above tool, top of cement at 4485'.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **OR G NAL SIGNED E. S. OBERLY**

TITLE **Petroleum Engineer**

OIL CON. COM. DIST. 2 DATE 6-28-65

Original Signed Emery C. Arnold

APPROVED BY

TITLE **Supervisor Dist. # 2**

DATE **JUL 1 1965**

CONDITIONS OF APPROVAL, IF ANY: