

EL PASO NATURAL GAS COMPANY  
OPEN FLOW TEST DATA

DATE July 6, 1965

Operator El Paso Natural Gas Company		Lease Hubbard No. 1 (OWWO)	
Location 1845'S, 1690'E, Section 30, T-32-N, R-11-W		County San Juan	State New Mexico
Formation Mesa Verde		Pool Blanco	
Casing: Diameter 4.500	Set At: Feet 5509	Tubing: Diameter 2.375	Set At: Feet 5447
Pay Zone: From 4764	To 5468	Total Depth: 5510	Shut In 6-27-65
Stimulation Method Sand Water Frac		Flow Through Casing	Flow Through Tubing X

Choke Size, Inches .750		Choke Constant: C 12.365			
Shut-In Pressure, Casing 800 PSIG	+ 12 = PSIA 812	Days Shut-In 9	Shut-In Pressure, Tubing 801 PSIG	+ 12 = PSIA 813	
Flowing Pressure: P 263 PSIG	+ 12 = PSIA 275		Working Pressure: P <sub>w</sub> 682 PSIG	+ 12 = PSIA 694	
Temperature: T = 85 °F	F <sub>t</sub> = .9768	n = .75	F <sub>pv</sub> (From Tables) 1.023	Gravity .655	F <sub>g</sub> = .9571

$$\text{CHOKE VOLUME} = Q = C \times P_r \times F_r \times F_g \times F_{pv}$$

$$Q = (12.365) (275) (.9768) (.9571) (1.023) = \underline{3,252} \text{ MCF/D}$$

$$\text{OPEN FLOW} = Aof = Q \left( \frac{P_c^2}{P_c^2 - P_w^2} \right)^n$$

$$Aof = \left( \frac{660,969}{179,333} \right)^n = (3252) (3.6857)^{.75} = (3252) (2.6601) = \underline{8651} \text{ MCF/D}$$



NOTE: Well produced a light fog of water until near the end of the test, when it started making small slugs of water the last few minutes of the test.

TESTED BY Don Norton  
CALCULATED BY H. E. McAnally  
WITNESSED BY T. B. Grant  
CHECKED BY T. B. Grant

Lewis D. Galloway  
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