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LAND OFFICE		
TRANSPORTER	OIL	+
	GAS	+
OPERATOR		4
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
El Paso Natural Gas Company
Address
Box 990, Farmington, New Mexico
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hubbard	Well No. 1	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee ☒
Location Unit Letter J ; 1845 Feet From The South Line and 1690 Feet From The East Line of Section 30 , Township 32N Range 11W , NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		Is gas actually connected? When

If this production is commingling with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		☒		☒				
Date Spudded W/O 6-15-65	Date Compl. Ready to Prod. W/O 6-27-65	Total Depth Whipstock 5510'	T.D. C.O. 5487'					
Pool Blanco Mesa Verde	Name of Producing Formation Mesa Verde	Top 22' /Gas Pay 4764'	Tubing Depth 5455'					
Perforations 4764-68, 4874-78, 4888-92, 4920-28, 4993-97, 5380-88, 5407-11, 5445-49, 5460-68			Depth Casing Shoe 5509'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13"	10 3/4"		129'		125			
8 3/4"	7"		4730'		200			
6 1/8"	4 1/2"		5509'		150			
	2 3/8"		5455'		Tubing			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Formation (Give name of formation, thickness of pay, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbbls.	Water-Bbbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 8651	Length of Test 3 Hrs.	Bbbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Calculated A.O.F.	Tubing Pressure 813	Casing Pressure 812	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED E.S. OBERLY

(Signature)

Petroleum Engineer

(Title)

7-14-65

(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUL 20 1965**, 19

Original Signed By

BY **A. R. KENDRICK**

TITLE **PETROLEUM ENGINEER DIST. NO. 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Date	Time	Location	Remarks
6-15-65	17:00	Well 178	Run 178 joints 2 3/8", 4-7", J-55 tubing (5446.66') landed at 5454.66'. Date well was tested.
6-16-65	17:00	Well 178	Run 178 joints 2 3/8", 4-7", J-55 tubing (5446.66') landed at 5454.66'. Date well was tested.
6-17-65	17:00	Well 178	Run 178 joints 2 3/8", 4-7", J-55 tubing (5446.66') landed at 5454.66'. Date well was tested.
6-18-65	17:00	Well 178	Run 178 joints 2 3/8", 4-7", J-55 tubing (5446.66') landed at 5454.66'. Date well was tested.
6-20-65	17:00	Well 178	Run 178 joints 2 3/8", 4-7", J-55 tubing (5446.66') landed at 5454.66'. Date well was tested.
6-21-65	17:00	Well 178	Run 178 joints 2 3/8", 4-7", J-55 tubing (5446.66') landed at 5454.66'. Date well was tested.
6-22-65	17:00	Well 178	Run 178 joints 2 3/8", 4-7", J-55 tubing (5446.66') landed at 5454.66'. Date well was tested.
6-25-65	17:00	Well 178	Run 178 joints 2 3/8", 4-7", J-55 tubing (5446.66') landed at 5454.66'. Date well was tested.
6-26-65	17:00	Well 178	Run 178 joints 2 3/8", 4-7", J-55 tubing (5446.66') landed at 5454.66'. Date well was tested.
7-6-65	17:00	Well 178	Run 178 joints 2 3/8", 4-7", J-55 tubing (5446.66') landed at 5454.66'. Date well was tested.