

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-10J  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III  
1000 Rio Arriba Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 045 11236
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hubbard LS
8. Well No. 1
9. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Amoco Production Company Attn: John Hampton	
3. Address of Operator P.O. Box 800, Denver, Colorado 80201	
4. Well Location Unit Letter J : 1845 Feet From The South Line and 1690 Feet From The East Section 30 Township 32N Range 11W San Juan County 10. Elevation (Show whether OF, RKB, RT, GR, etc.) 6486' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Repair Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see attachment for procedures.

RECEIVED  
MAR 20 1992  
OIL CON. DIV.  
DIST. 3

If you have any questions please contact Cindy Burton @ (303) 830-5119.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE John Hampton	TITLE Sr. Staff Admin. Supv.
DATE 3-18-92	
TELEPHONE NO.	

(This space for State Use)

Original Signed by CHARLES GHOLSON

APPROVED BY

COMMISSIONER OF REVENUE, IF ANY:

DEPUTY OIL & GAS INSPECTOR, DIST. #3

TITLE

DATE

MAR 20 1992

12/13/91-12/21/91

MIRUSU, killed well with 25BBLs 2% KCL. ND Wellhead, NU BOPS. TOH with TBG and TIH with scraper to 4730'. TOH with scraper. TIH with RBP and set @ 4700'. Circ hole clean. Press test csg to 1100psi. Held OK. TOH to 2300'. TIH with 7" PKR and isolated leak between 2639'-2670'. Released PKR and TOH. TIH with open end TBG and set @ 2670'. Mix and spotted 20SXS CL G CMT. TOH 5 stnds. reversed out, no cmt. Squeeze leak to 1000psi. with 1/2BBL displacement, and held press. for 15min. TOH with TBG. TIH with bit and scraper, tagged cmt at 2690', drill cmt to 2665. Pressure test csg to 1000psi. Held OK. TOH with bit and scraper. TOH with RET head for RBP and set at 3020', Circ off sand, released RBP and TOH. RU csg crew and SIH with 93jts 4.5 10.5# csg tagged pin 100 king up. PMP 120BBLs PKR fluid. Screwed into pin. ND BOPS and wellhead. set slips with 20000. Cut off CSG. NU TBG head and BOPS. TIH with RET head to 4700' and Circ off sand with 2% KCL. TOH with RBP. TIH with 2 3/8" TBG and landed at 3458'. NU wellhead. return well to production.