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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ed into the	ne stock tank	cs. Gas mus	it be reported o	n 15.025 psia	at 60° Fahrenhe ALBUQUERQU (Place)	eit. JE, NEW MEXIC	0	1-8-64 (Date)
E ARE I	IEREBY R	EQUESTI	NG AN ALLC	WABLE FO	R A WELL KN	NOWN AS:	. SW 1/	(===,
100	THE PARTY OF THE CORP.	erator)		(Lease)				
M	. Sec.	27	T 32N	R 17W	, NMPM.,	HANY ROC	KS-GALLUP	Poo
1 <i>-</i> -	t tor							
	SAN JUAN		County. Da	te Spudded	12-5-05 Total	Date Drilling 1 Depth 1280	PRTD	1273
Plea	se indicate l	ocation:				of Prod. Form.		
D	C B	A			Name	of Proof Polini		
			PRODUCING IN	TERVAL -		•	.	
		- 	Perforations		1216-22 Depth	4 jet shots	per foot Depth	
E	F G	H	Open Hole	None	Casi	h ng Shoe 1271	Tubing	1231
			OIL WELL TES	<u>ı -</u>				
L	K J	I	Natural Prod	- L. Test: None	bbls.oil.	bbls water	in hrs,	Choke min. Size
	Ì					er recovery of vol		
M	N O	P	lest After	imped	· · · · · · · · · · · · · · · · · · ·	bbls water in _	24 hrs 0	Choke
x			load oil use	(d): <u>19•9</u> b	bls,oll,	DDIS water IN _	<u> </u>	
			GAS WELL TES					
6601	SL 990	' FWL	Natural Proc	i. Test:	MCF/	Day; Hours flowed	Choke	Size
tubing "Ca	FOOTAGE)	enting Reco	rd Method of Te	esting (pitot,	back pressure, e	tc.):		
Size	Feet	Sax	Test After A	Acid or Fractur	e Treatment:	1	ACF/Day; Hours	flowed
		0	T					
7-5/8	30	8	i ····					and and
4-1/2	1271	35	Acid or Frac	ture Treatment	(Give amounts of 6,100 gal.	f materials used, crude and 30	000 bs.	sand
2-3/8	1231	_	Casing	Tubina	Date firs	t new o tanks	1-7-64	
	-	 	Cil Transpar	F1_1	Paso Natural	Gas Product	s Company	
			OII II alispoi				, 3r	
emarks:			- Gas Transpor				- ILL	VED \
			·····				1100	3 1000
	.,						JANI	?
I here	by certify t	hat the inf	ormation given	above is true	e and complete t	to the best of my l	mowledge. 31	COM.
Approved.	, ,		JAN 1 0 1964	, 19		.CURTISJLI	.I.ILE	. 3
-FF. 010d.		•				Company		. ALLENDARIES
C	IL CONSE	RVĄTĮO	N COMMISSI	ON	By:	Ma JA	ature)	
6	deioinal Si	gned by				00554700		
By: A. R. KENDRICK PETROLEUM ENGINEER DIST. NO. 3					Title			
	TROLEUN		ER DIST. N	U3	Name			
					2	OOO MONTE VI	CTA NE AL	RUNUEROUE