			ſ
NO. OF COPIES RECEIVED		•	1
DISTRIBUTION			
SANTA FE		1	
FILE		1	
U.S.G.S.			
LAND OFFICE		l	
TRANSPORTER	OIL		
	GAS	İ	
OPERATOR			

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Las Palmas Oil at Address 1570 Flyeden Hou Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	AUTHORIZATION TO TRAN nd Gas Co., Inc. se- Calgary, Alberta	Canada Other (Please	NATURAL GA	Effective 1-1-	ld C-104 and C-110				
	If change of ownership give name and address of previous owner	Guyer 011 Company								
	DESCRIPTION OF WELL AND I	LEASE								
	Navajo A	Well No. Pool Name, Including Fool 14 Many Rocks -		Kind of Lease State, Federal o	er FeeFederal	14-20-603- 5012				
	Location Unit Letter	• Feet From The South Line	and 990	Feet From Th	° West	JU12				
	Line of Section 27 Tow	mship 32N Range	. NMPM	. San	Juan	County				
11 1.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	•	to which approve	d capy of this form is	to be sent)				
	Name of Authorized Transporter of Oil Shell Oil Company Name of Authorized Transporter of Cas	PIPELINE CORP	Box 1200 Fa Address (Give address							
	None	Unit Sec. Twp. F.ge.	Is gas actually connect	ed? When						
	If well produces oil or liquids, give location of tanks.	M 27 32 17	-							
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g	give commingling orde	number:	Plug Back Same Re	es'v. Diff. Res'v.				
	Designate Type of Completio	n-(X)			D.B.T.D.	1				
;	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
	Perforations				Depth Casing Shoe					
		TUBING, CASING, AND		1						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CE	MENT				
			_	i						
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	ter recovery of total volu pth or be for full 24 hour	ume of load oil ar	nd must be equal to or	exceed top allow-				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo		etc.)					
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	TII A				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas - MOF	EIVED				
	Votage Lines Darried 1.484		,		1111	4 1970				
	GAS WELL				JUL .	· · · · · · · · · · · · · · · · · · ·				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	CF	Gravity of Ghtd. OE	M. COM.				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size	21, 0				
VI.	CERTIFICATE OF COMPLIANO	LE CE	OIL CONSERVATION COMMISSION							
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			JUL 1 4 1970 APPROVED BY Original Signed by Emery C. Arnold SUPERVISOR DIST. #3 TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation							
							Belle Ochone			
	, ,	ature)							tests taken on the	well in accord
	Agent (Til	ile)					All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	July 13, 1970 (Date)		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.							

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

.

