UNITED STATES DEPARTMENT OF THE INTERIOR

57 (CAN P. C. 12)	 7.10.1-

submitted in lieu of Form 3160-5	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Sundry Notices and Reports on Wells	•	ease Number
1. Type of Well Oil Name of Operator Toyas Pacific Oil & Gas Co.	MAR 1 9 1997 Tulern Old Coldo DIV. C/O Joseph E. Seagram & Sons, Inc.	.	If Indian, All. of Tribe Name Navajo Unit Agreement Name N/A Well Name & Number Navajo A #1
3. Address & Phone No. of Or	NY 10022-7699	10.	30-045-1123800 Field and Pool Many Rocks
4. Location of Well, Footage, 660' FSL and 990' FWL S	\	11.	San Juan County
Notice of Intent X Subsequent Re Final Abandonn	Recompletion Non-F Plugging Back Water Casing Repair Altering Casing Other -	Routine Fractions Shut off Persion to Injection	
	Completed Operations ugged and abandoned on March 6, Jonment Report.	1997 as detaile	g III are
14. I hereby certify that	the foregoing is true and correct. Title Contractor	Date	3/13/97
Signed William F. Clark, William F. Clark, APPROVED BY CONDITION OF APPR	A-Plus Well Service or State Office use) Title	Date MAR	181997

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499

505-325-2627 • FAX: 505-325-1211 = 12: \2

Texas Pacific Oil & Gas Co., c/o Joseph E. Seagram & Sons Navajo A #1 660' FSL, 990' FWL, Sec. 27, T-32-N, R-17-W San Juan County, NM BIA 14-20-603-5012

March 7, 1997

Plug & Abandonment Report

Cementing Summary:

Plug #1 with 50 sxs Class B cement with 2% CaCl₂ inside casing from 1243' to 596' to fill Gallup perforations and cover top.

Plug #2 with 63 sxs Class B cement pumped down 4-1/2" casing from 80' to surface, circulate good cement out 4-1/2" x 7-5/8" annulus and outside 7-5/8" surface casing.

Plugging Summary:

Notified BLM on 3-4-97

- 3-4-97 Road rig and equipment to location. Set anchors and dig pit. RD and move pump jacks off location. Set rig on jacks and layout relief line to pit. Unable to rig up on location due to heavy winds. SDFD.
- 3-5-97 Safety Meeting. RU rig and equipment. Open up well; no pressures. PU on rods and unseat pump. LD 2 rods and PU on polish rod. RU hot oil truck; pump 10 bbls down tubing and 20 bbls down casing. POH and LD total 48 5/8" rods and pump, 1213'. PU on tubing; break wellhead cap loose and strip on BOP. NU BOP and test. RU rig floor and tubing equipment. PU 1 joint tubing and RIH; tag fill at 1250'. Pump 5 bbls water and establish circulation. Plug #1 with 50 sxs Class B cement with 2% CaCl₂ inside casing from 1243' to 596' to fill Gallup perforations and cover top. POH and LD 40 joints tubing, 1200'. Shut in well and WOC 2 hours. RU A-Plus wireline truck. RIH and tag cement at 708'. Perforate 2 squeeze holes at 80'. Establish circulation down 4-1/2" casing and out 7-5/8" casing annulus with 5 bbls water. Plug #2 with 63 sxs Class B cement pumped down 4-1/2" casing from 80' to surface, circulate good cement out 4-1/2" x 7-5/8" annulus and outside 7-5/8" surface casing. Shut in well and WOC overnight. SDFD.
- 3-6-97 Safety Meeting. Open up well, no pressure. RD rig floor and ND BOP. Cut wellhead off; found cement down 25' in 4-1/2" casing and annulus. Mix 40 sxs Class B cement and fill casing and annulus; then install P&A marker. RD rig and equipment move off location.
 - J. Sanchez, BLM representative was on location.