

LEASE OR PERMIT TO PROSPECT
SERIAL NUMBER
U.S. LAND OFFICE

UNITED STATES

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares. A small circle is located in the bottom-left corner of the grid.



The information given herewith is a complete and correct record of the well and all work done thereon
 as far as can be determined from all available records.
 Signed _____
 ORIGINAL SIGNED BY JOE C. SALMON

Location 100 ft N of a line and 225 ft W of line of section 25
 Well No. 1-1 Sec. 42 T. 32S R. 10E Meridian
 County San Juan
 State New Mexico
 Lessor or Tact Texaco-Petro
 Field Wilcox
 Address 414 1st
 Company ASTEC OIL & GAS COMPANY

Commenced drilling 2/24/52 19
The summary on this page is for the condition of the well at above date.
Title 11/60
Date 11/60

OIL OR GAS SANDS OR ZONES

(Denoate das by G)

No. 1, from	to	111	No. 4, from	to
No. 2, from	to	101	No. 5, from	to
No. 3, from	to		No. 6, from	to

IMPORTANT WATER SOUNDS

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

CASING RECORD

Casing Size	Pet foot Height	Trench per Inch	Marks	Amount	Kind of spore	Cut and pulled from	From — To—	Purpose
5-76	8-1	3-4	9-2	100	HISTORY OF OIL OR GAS WELL.	Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was packed, state in what well, at what position, and number of joints. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.		

U.S. GEOLOGICAL SURVEY BUREAU OF MINES
WASHINGTON, D.C. 20515

MUDDING AND CEMENTING RECORD

Amount of mud used	Mud gravity	Method used	Number sacks of cement	Water set	Excessing
		1000 lbs. cement	10	10	10
		1000 lbs. cement	10	10	10

PLUGS AND ADAPTERS

SHOOTING RECORD		Size	Length	Depth and
Leaving plug—Material				
Leaving plug—Material				

Q	Q	Q

[illegible]

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[illegible]

OTIBD -----

Rock pressure, lbs. per sq. in.		Gravity, ° Bé.	
Il gas well, cu. ft. per 24 hours		Gallons gasoline per 1,000 cu. ft. of gas	
% water; and		% sediment.	

EMPLOYEES

Driller		Driller
Driller		Driller

FORMATION RECORD

FORMATION	TOTAL FEET	TO-	FROM-
Surface	0	0	0
Shale	10	141	141
Shale	130	175	175
Shale	141	314	314
Shale	60	484	484
Shale and sand	30	514	514
Shale	118	632	632
Shale	300	932	932
Shale	153	1085	1085
Shale and sand	100	1185	1185
Sand and shale	81	1266	1266
Shale	7	1273	1273
Shale	132	1405	1405
Shale and sand	305	1710	1710
Shale	37	1747	1747
Shale	81	1828	1828
Shale, sand and limestone	34	1862	1862
Sand and limestone (water)	7	1869	1869
Type of formation:			
Lower Gullup - 930'			
Sanctae - 1111'			

FORMATION RECORD—Continued

A-2024-27