

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-592
2. NAME OF OPERATOR Humble Oil & Refining Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR P. O. Box 3082, Durango, Colorado		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) 1980' NSL & 660' EWL		8. FARM OR LEASE NAME Navajo Tribe of Ind. "B"
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4834'		10. FIELD AND POOL, OR WILDCAT Four Corners
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 29-32N-60W
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

~~ABANDON~~ ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

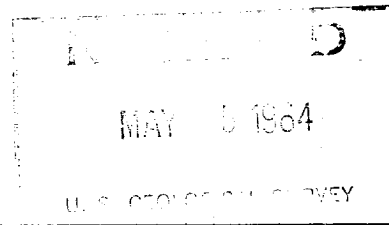
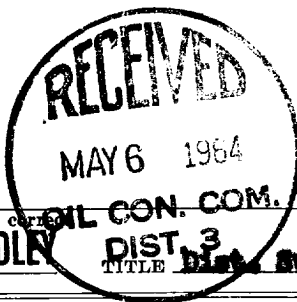
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-23-64. TD 6850'. Pull tubing & rods, ran wireline on bridge plug, found plug @ 5658'. Ran tubing & packer, set @ 5635', pressure tested B. P. to 500# - 15 min., held OK. Swab tubing dry, reset packer @ 5590'. Pressure annulus to 1000# - 15 min., held OK.

Acidized perf. 5606-30' w/5500 gal. CRA, 30 gals Kontrol NSL. Put ahead of acid plus 3 gals. Marfle added each 1000 gals., total 16 1/2 gals. Max. press. 1800#, minimum 300#. Average injection rate 2 1/2 BPM. Total load oil to recover 101 bbls. Swab 4 hours, rec. 21 bbls. load oil & 2 1/2 bbls. acid water. Pull tubing & packer, reran tubing w/sealing nipple and mud anchor set @ 5616', seating nipple @ 5581'. Ran rods, started pumping 3-28-64.

Production before acid job 12 bbls. oil and 70 bbls. water per day. Production after acid job 13 1/2 bbls. oil and 178 bbls. water per day.

Well completed as unsuccessful job on 4-8-64.



18. I hereby certify that the foregoing is true and correct.
SIGNED **COPY (ORIGINAL SIGNED) B. M. BRADLEY** TITLE **Dist. Supt.** DATE **May 4, 1964**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.