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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, New Mexico September 9, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Curtis J. Little Navajo, Well No. 6-27, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)
K, Sec. 27, T. 32N, R. 17W, NMPM, Many Rocks - Gallup Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

1980' S - 1980' W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
7-5/8	32-1/2	10
4-1/2	1305	35
2-3/8	1268	-

County. Date Spudded 8-15-63 Date Drilling Completed 8-18-63
Elevation 5479 Total Depth 1319 PBD 1307
Top Oil/Gas Pay 1253 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1254-1260 with 4 jets/ft.
Open Hole None Depth Casing Shoe 1307 Depth Tubing 1268

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of pumped load oil used): 83 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size Choke None

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Method of Testing (pitot, back pressure, etc.):
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Frac'd with 34,060 gals. crude, 30,000 lbs. sand

Casing Press. 40 Tubing Press. 0 Date first new oil run to tanks September 7, 1963

Oil Transporter El Paso Natural Gas Products company pipeline

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge
Approved SEP 10 1963 Curtis J. Little CON. COM.
(Company or Operator) DIST. 3

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 2

By: (Signature)

Title Operator
Send Communications regarding well to:
Curtis J. Little

Name 2929 Monte Vista, NE, Albuquerque, N. M.

