

			27				
		x					

U. S. LAND OFFICE -----

SERIAL NUMBER _____

LEASE OR PERMIT TO PROSPECT
NAVAJO TRIBAL 14-20-803-5012

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company CURTIS J. LITTLE
TEXAS PACIFIC COAL & OIL CO.
and MURPHY CORPORATION Address 2929 MONTE VISTA, NE, ALBUQUERQUE, NM
Lessor or NAVR 90 Field MANY ROCKS-GALLUP State NEW MEXICO
Well No. 6-27 Sec. 27 T. 32N R. 17W Meridian NMP County SAN JUAN
Location 1980 ft. (N. of S. Line and 1980 ft. (E. of W. Line of SECTION 27 Elevation 5479

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date SEPTEMBER 9, 1963 Signed  Title OPERATOR

The summary on this page is for the condition of the well at above date.

Commenced drilling AUGUST 15, 1963 Finished drilling AUGUST 18, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from 1256	to 1266	No. 4, from	
No. 2, from	to	No. 5, from	
No. 3, from	to	No. 6, from	

RELEASED
SEP 11 1963
FBI - NEW YORK

IMPORTANT WATER SANDS

No. 1, from NONE to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7-5/8	32-1/2	10	SCOTT BROS. DRILLING COMPANY		
4-1/2	1305	35	HALLIBURTON PLUG		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 131 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing September 7 -----, 1942

The production for the first 24 hours was 3 barrels of fluid of which 100% was oil; -----% emulsion; -----% water; and -----% sediment.

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----40-----

EMPLOYEES

~~SCOTT BROS. DRILLING COMPANY~~, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1256	1256	Mancos Shale
1256	1266	10	Gallup Sandstone
1266	1278	12	Carlile Shale
1278	1285	7	Sanostee Limestone
1285	1319	34	Carlile Shale

