

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		RECEIVED AUG 15 1985	
2. NAME OF OPERATOR BayStar Petroleum Corporation			
3. ADDRESS OF OPERATOR P.O. BOX 2975 Corpus Christi, Texas 78403		5. LEASE DESIGNATION AND SERIAL NO 14-20-600-3540	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660SW1 and 1920SW1 from the SW/4 of Section 26		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
14. PERMIT NO.		7. UNIT AGREEMENT NAME	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,877' GR		8. FARM OR LEASE NAME Navajo P	
		9. WELL NO. P#10	
		10. FIELD AND POOL, OR WILDCAT Many Rocks Gallup	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 26 T32N R17W	
		12. COUNTY OR PARISH San Juan	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☒
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operations were performed on 7/22/85. Filled Lackside
with casing and 235' tubing with 15' down in water. Packer
held at 1733. Mixed 165 gal of water with 55 gallons of
Turflo. Pumped down tubing and followed with 1.5 barrels water
to fill tubing. Displaced and into formation with 4 barrels
of water. Shut-in pressure was 900 psi. Lett shut in over
night and swabbed off the tubing and put back on
production. Production before treatment 2300PD + 0 BWPD
Production after treatment 0200PD + 0 BWPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

AUG 16 1985

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side