submitted in lieu of Form 3160-5

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports	on Wells	MAGION, NA
	5.	Lease Number 14-20-603-5012
1. Type of Well Oil	6.	If Indian, All. or Tribe Name Navajo
2. Name of Operator	7.	Unit Agreement Name N/A
Texas Pacific Oil & Gas Co., C/O Joseph E. Seagram & Sons	, Inc. 8.	Well Name & Number
3. Address & Phone No. of Operator	0.	Navajo #12
800 3 <sup>rd</sup> Ave., New York City, NY 10022-7699	9.	API Well No. 045-1125
4. Location of Well, Footage, Sec., T, R, M 1980' FSL and 330' FEL, Sec. 28, T-32-N, R-17-W, NMPM	10.	/
I Sec. 20, 1-02-14, 14-17-44, 1400 100	11.	
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF N	IOTICE, REPORT, OTH	ER DATA
Recompletion	Change of Plans New Construction	DEGETVED N MAY - 5 1937
		M MAY - 5 1897
Final Abandonment Altering Casing Other -	Conversion to Injection	OIL COR. DAY
13. Describe Proposed or Completed Operations		Cash San San
Texas Pacific Oil & Gas Co., plugged and abando attached Plug & Abandonment report.	ned this well on April	17, 1997 per the
14. I hereby certify that the foregoing is true and correct.  Signed William F. Clark, President A-Plus Well Service	ontractor	Date4/28/97
This space for Federal or State Office use)  APPROVED BY  CONDITION OF APPROVAL, if any:	, ng ener	Date

## A - PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499

505-325-2627 • FAX: 505-325-1211

Texas Pacific Oil & Gas Co., c/o Joseph E. Seagram & Sons Navajo #12 1980' FSL and 330' FEL, Sec. 28, T-32-N, R-17-W, San Juan County, NM BIA 14-20-603-5012 97 MPR 29 FM 21 3 April 25, 1997

Plug & Abandonment Report

## **Cementing Summary:**

Plug #1 with 20 sxs Class B cement with 2% CaCl<sub>2</sub> from 1649' to 923' into Gallup perforations and to cover top.

Plug #2 with 68 sxs Class B cement pumped down 2-7/8" casing from 270' to surface to cover base of Mesaverde, circulate ½ bbl good cement to surface.

## **Plugging Summary:**

Notified BLM on 4/4/97

- 4-14-97 Road cement equipment to location. Attempt to establish rate into Gallup perforations with 20 bbls water; had water flow out bradenhead. Will have to move rig on location. Shut in well and SDFD.
- 4-16-97 Road rig and equipment to location. Spot rig and equipment on location; RU. Install 2-7/8" flange. NU BOP and shut in well. SDFD.
- 4-17-97 Safety Meeting. Open up well, no pressure. RU rig floor and change tubing equipment to 1-1/4". PU and tally in hole with 50 joints 1-1/4" work string tubing, tag fill at 1649'. Plug #1 with 20 sxs Class B cement with 2% CaCl₂ from 1649' to 923' into Gallup perforations and to cover top. POH and LD tubing. Shut in well and WOC. RU wireline truck and RIH; tag cement at 1175'. Perforate 2 squeeze holes at 270'. Establish circulation down 2-7/8" and out 7" annulus with 5 bbls water. Plug #2 with 68 sxs Class B cement pumped down 2-7/8" casing from 270' to surface to cover base of Mesaverde, circulate ½ bbl good cement to surface. Shut in well and WOC. RD rig floor. ND BOP and dig out wellhead. Cut wellhead off; found cement at surface in 2-7/8" casing and down 5' in annulus. Mix 12 sxs Class B cement; fill annulus and install P&A marker. RD rig and equipment; move off location.
  - J. Sanchez, BLM representative was on location.