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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Hubbard
9. Well No. 2 (OWWO)
10. Field and Pool, or Wildcat Blanco Mesa Verde
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

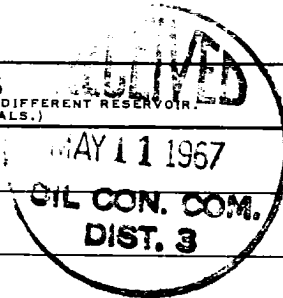
1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
El Paso Natural Gas Company

3. Address of Operator
Box 990, Farmington, New Mexico

4. Location of Well
UNIT LETTER E 1650 FEET FROM THE North LINE AND 990 FEET FROM
THE West LINE, SECTION 30 TOWNSHIP 32N RANGE 11W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
6476' GL



16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Squeeze, Run casing, Perf & Frac</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.

It is intended to workover and restimulate the Mesa Verde formation and to isolate or stop the flow of gas and water from the bradenhead in the following manner:

Set a plug choke to allow nippling up.
Pull tubing, if tubing is not free, cut off approximately 100' below the 7" casing point. Tubing should pull as there is no evidence of a bridge in the open hole and the hole was sand-oil fraced.
If the tubing is free, set a drillable bridge plug near the bottom of the 7" casing and test to 1000 psi. Isolate and squeeze any leaks found with a minimum of 150 sacks of Class "A" cement with 3% calcium chloride. If there are no leaks, perforate 2 squeeze holes at 2630' and attempt to establish circulation to the surface.
If circulation cannot be established to the surface, block squeeze with a minimum of 150 sacks of Class "A" with 3% calcium chloride. Clean out with gas and drill to 5650'.
If tubing is stuck and has to be cut off, set a cast iron cement retainer at approximately 4550' and squeeze the open hole with 200 sacks of cement with 6% gel.
Test 7" casing to 1000 psi and go through above procedure to cement 7" casing annulus.
Mill a window in the casing at approximately 4540' and drill a new hole to 5650'.
In either case, run logs, run a full string of 4 1/2" production casing & run sufficient cement to tie back into the 7" casing. Selectively perf. & sand water frac the Mesa Verde.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by
SIGNED Carl E. Matthews TITLE Petroleum Engineer DATE 5-9-67

Original Signed by Emory C. Arnold
APPROVED BY Emory C. Arnold TITLE SUPERVISOR DATE MAY 11 1967

CONDITIONS OF APPROVAL, IF ANY: