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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Hubbard
3. Address of Operator Box 990, Farmington, New Mexico	9. Well No. 2 (OWWO)
4. Location of Well UNIT LETTER E 1650 FEET FROM THE North LINE AND 990 FEET FROM West THE 30 LINE, SECTION 32N TOWNSHIP 11W RANGE 11W NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6476' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER **Squeeze, Perf. & S/W Frac** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

On 5-10-67 pulled tubing, set bridge plug at 4281', tested 7" casing to 1000', held O. K. Perf. 2 squeeze holes at 2630'. Set cement retainer at 2570'. Established circulation to surface w/15 bbls. Squeezed w/260 sacks cement. W.O.C. 12 hours, drilled out cement and tested squeeze holes at 2630' w/800# O. K.

On 5-12-67 total depth 5652', ran 174 joints 4 1/2", 10.5#, J-55 casing (5642') set at 5652' w/100 sacks cement preceded w/4 sacks gel in 25 bbls. water. W.O.C. 18 hours.

On 5-13-67 tested casing to 4000# O. K. P.B.T.D. 5637'. Perf. Mesa Verde 5334-42', 5360-68', 5423-31', 5448-56', 5518-22', 5542-46' w/16 SPZ, frac w/54,000# 20/40 sand, 55,700 gal. water. Max. pr. 3700#, BDP 1000#, tr. pr. 2300-2520-2500#. I.R. 49.5 BPM. Dropped 5 sets of 16 balls each, flushed w/3690 gallons of water. ISIP -0-.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Petroleum Engineer** DATE **5-17-67**

APPROVED BY *[Signature]* TITLE **SUPERVISOR DIST. #3** DATE **MAY 19 1967**
CONDITIONS OF APPROVAL, IF ANY: