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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL		2. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> D. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Hubbard	
2. Name of Operator El Paso Natural Gas Company		9. Well No. 2 (OWO)	
3. Address of Operator Box 990, Farmington, New Mexico		10. Field and Pool, or Wildcat Blanco Mesa Verde	
4. Location of Well			
UNIT LETTER E LOCATED 1650 FEET FROM THE North LINE AND 990 FEET FROM			
THE West LINE OF SEC. 30 TWP. 32N RGE. 11W NMPM		12. County San Juan	
15. Date Spudded 5-10-67	16. Date T.D. Reached 5-12-67	17. Date Compl. (Ready to Prod.) 6-1-67	18. Elevations (DF, RKB, RT, GR, etc.) 6476' GL
20. Total Depth 5652'	21. Plug Back T.D. 5637'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-5652
24. Producing Interval(s), of this completion — Top, Bottom, Name 5334-5546 (Mesa Verde)			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run ES, GR, Ind., FDC, Temp. Survey			27. Was Well Core'd No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9 5/8"	36#	172'	13 3/4"
7"	23 & 20#	5290'	8 3/4"
4 1/2"	10.5#	5652'	6 1/4"
CEMENTING RECORD		AMOUNT PULLED	
125 Sks.			
500 Sks.			
100 Sks.			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 3/8"	5536'		
31. Perforation Record (Interval, size and number) 5334-42, 5360-68, 5423-31, 5448-56, 5518-22, 5542-46 w/16 SPZ		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5334-5546		55,700 gal. water, 54,000# sand	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut In
Date of Test 6-1-67	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period
Flow Tubing Press. SI 781	Casing Pressure SI 770	Calculated 24-Hour Rate	Oil — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By Don Norton
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Original signed by Carl E. Matthews		TITLE Petroleum Engineer DATE 6-6-67	
SIGNED		DATE	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo 1655	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland 1705	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 3068	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House 4717	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 4910	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 5335	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1655	1655	--				
1655	1705	50	Ojo Alamo				
1705	2515	810	Kirtland				
2515	3068	553	Fruitland				
3068	3160	92	Pictured Cliffs				
3160	4717	1557	Lewis				
4717	4910	193	Cliff House				
4910	5335	425	Menefee				
5335	5652	317	Point Lookout				