Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 State of New M Energy, Minerals and Natural Re

Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brains Rd., Artec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Amoco Production Company 3004511265 1670 Broadway, P. O. Box 800, Denver, Colorado 80201 Other (Please explain) Reason(s) for l'iling (Check proper box) Change in Transporter of: New Well [] Dry Gas [] Recompletion X Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155 IL DESCRIPTION OF WELL AND LEASE Well No Pool Name, Including Formation Leave Name BLANCO (MESAVERDE) HUBBARD LS FEE FEE Location . 1650 Feet From The FNL _ Line and 990 Feet From The FWL SAN JUAN Section 30 Township 32N Range 1 1 W , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) [x] CONDCO . O. BOX 1429, BLOOMFIELD, NM 87413 or Dry Gas [X] Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1492, EL PASO, TX 79978
Is gas actually connected? | When ? Is gas actually connected? Rec. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen | Plug Back | Same Res'v | Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations." Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE Ÿ, TEST DĀTA AND REQUEST FOR ALLOWABLE OIL WELL I est must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lyt, etc.) Choke Size Length of Test Casing Pressure Tubing Pressure Water - Bbls. Actual Prod. During Test Oil - Rbls GAS WELL Actual Prod. Test - MCT/D Length of Test Bbls. Cendensate/MMCF Gravity of Condens Tubing Pressure (Shut in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above MAY 08 1989 is true and complete to the best of my knowledge and belief. Date Approved Hampton Supature SUPERVISION DISTRICT #3 J. L. Hampton Sr. Staff Admin. Suprv. Tale Title 303-830-5025 Janaury 16, 1989

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.