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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Federal <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name Fields
3. Address of Operator Box 990, Farmington, New Mexico		9. Well No. 3
4. Location of Well UNIT LETTER G 1548 FEET FROM THE North LINE AND 1507 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 32N RANGE 11W NMPM.		10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6610' DF		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Case, cement and fracture treat <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To increase production it is intended to workover and recompleat this well in the following manner:

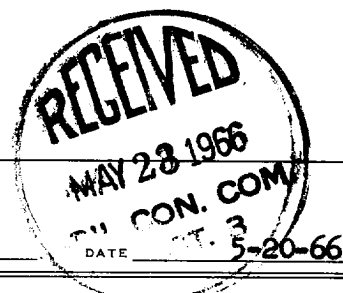
Pull tubing. Set drillable bridge plug near the bottom of the 7" casing and test to 1000#. Isolate any leaks found in the casing and squeeze cement. If leaks are found between 2000' and 2800' no other block squeeze of the 7" annulus is planned. If no leaks are found, perforate at approximately 2450' and block squeeze with a minimum of 100 sacks of cement. Clean out the old hole and drill to approximately 5850'. Run a full string of 4 1/2" production casing and run cement to tie into the 7" casing shoe. Selectively perforate and frac the Mesa Verde formation.

Note: In the event the tubing is stuck, the tubing will be cut off below the 7" casing shoe and the open hole squeezed through a cement retainer, with approximately 250 sacks of cement, a new side-tracked hole will be drilled to 5850'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by
Carl E. Matthews

SIGNED _____ TITLE **Petroleum Engineer**



APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE **Sgt Pat III**

DATE **5-23-66**