

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.56. LEASE DESIGNATION AND SERIAL NO.
14-20-600-35396. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo and Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Superior-Ute-Navajo

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA**Sec. 25, T32N-R17W**12. COUNTY OR
PARISH
San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐ **Abandoned**2. NAME OF OPERATOR
WALTER DUNCAN3. ADDRESS OF OPERATOR
Box 137, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

**2303' S/N, 337' W E, Sec. 25,
T. 32 N., R. 17 W.**

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED **12-19-64** 16. DATE T.D. REACHED **1-27-65** 17. DATE COMPL. (Ready to prod.) **1-27-65 (plugged)**18. ELEVATIONS (DE, RKB, RT, GR, ETC)* **5699' GL, 5703 RB** 19. ELEV. CASING HEAD20. TOTAL DEPTH, MD & TVD
1882'

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Lane Wells Induction Electrolog; Lane Wells Densilog27. WAS WELL CORRED
Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT POLLED
7"		31'		5 sacks Cal-seal	none

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		none				none	

28. PERFORATION RECORD (Interval, size and number)

none

29. ACID, SHOT, FRACTURE, CEMENT, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND

none

PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)

WELL STATUS (Producing or
shut-in)**D&A**

DATE OF TEST	HOURS TESTED	HOSE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
FLOW - TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY-API (CORR.)	

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

31. LIST OF ATTACHMENTS

(Logs -- TIGHT HOLE. DO NOT RELEASE.)

Original signed by

SIGNED **Raymond T. Duncan**~~XXXX~~ for **WALTER DUNCAN**DATE **2-3-65**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

27. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
CORE DESCRIPTION: Core No. 1. Cored 1807-1827. Recovered 20'.						
<u>1807-99:</u> Shale, very dark gray, slightly calcareous, few inclusions gray fine-grained glauconitic ss. <u>1809-13:</u> Ss, fine to coarse-grained, sub-angular, poorly sorted, glauconitic, interbedded and intermixed w/black shale. Ratio of ss to sh approx 1:1. Sl calcareous. Tight. No show. <u>1813-14:</u> Ss, green-gray, fine to coarse-grained, angular, glauconitic, calcareous, sl quartzitic. Very tight. No show. <u>1814-15:</u> Ss, green-gray, med. to coarse-grained, angular, poorly sorted, very shaly. Inclusions green shale. Sl calcareous. Tight. No show. <u>1815-16:</u> Sh, black w/pods & thin lenses, green-gray, med. grained, angular, glauconitic ss. <u>1816-17:</u> Sh, black w/thin lenses & floating fine to coarse angular sand grains, glauconitic. Ratio of sh to ss: approx 3:1. <u>1817-18:</u> As above, ratio sh to ss, approx, 1:1. <u>1818-19:</u> As above, ratio sh to ss, approx. 2:1. <u>1819-20:</u> Sh, dark gray to black, slightly silty, sl. calcareous. <u>1820-21:</u> Sh, dark gray w/thin lenses of siltstone, grading to coarse grained ss, glauconitic. Ratio sh to ss: 2:1. <u>1821-23:</u> Sh, black, conchoidal frac. Few thin stringers, gray siltstone. <u>1823-24:</u> Ss, brown, very fine grained, sub-angular to sub-rounded, fair sorting, calcareous. <u>1824-25:</u> Shale, black, carbonaceous, organic. <u>1825-27:</u> Ss, gray brown as from 23-24. Abundant Inoceramus interbedded w/black shale w/thin siltstone stringers.						
				Mesaverde	Surface	
				Mancos	345	
				Basal		
				Niobrara ss	1806	
				Sanstee	1823	
PLUGGING RECORD: Plug No. 1: 1750-1882. Plug No. 2: 300 - 400. Plug No. 3: 10 sx in surface casing.						

Dry hole marker erected.