

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>																
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>	Abandoned													
2. NAME OF OPERATOR WALTER DUNCAN																					
3. ADDRESS OF OPERATOR Box 137, Durango, Colorado																					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2303' S/N, 337' W/E, Sec. 25, At top prod. interval reported below T. 32 N., R. 17 W. At total depth																					
14. PERMIT NO.			DATE ISSUED																		
15. DATE SPUDDED 12-19-64			16. DATE T.D. REACHED 1-27-65			17. DATE COMPL. (Ready to prod.) 1-27-65 (plugged)			18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5699' GL, 5703 RB			19. ELEV. CASINGHEAD									
20. TOTAL DEPTH, MD & TVD 1882'			21. PLUG, BACK T.D., MD & TVD --			22. IF MULTIPLE COMPL., HOW MANY* --			23. INTERVALS DRILLED BY --			24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* --			25. WAS DIRECTIONAL SURVEY MADE No						
26. TYPE ELECTRIC AND OTHER LOGS RUN Lane Wells Induction Electrolog; Lane Wells Densilog									27. WAS WELL CORED Yes												
28. CASING RECORD (Report all strings set in well)																					
CASING SIZE 7"		WEIGHT, LB./FT.		DEPTH SET (MD) 31'		HOLE SIZE		CEMENTING RECORD 5 sacks cement seal DIST. 3				AMOUNT PULLED none									
29. LINER RECORD																		30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)							
				none								none									
31. PERFORATION RECORD (Interval, size and number) none										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
										DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED							
														none							
33.* PRODUCTION																					
DATE FIRST PRODUCTION --				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) --								WELL STATUS (Producing or shut-in) D&A									
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO							
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO (CORR.)									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) --																					
35. LIST OF ATTACHMENTS (Logs -- TIGHT HOLE. DO NOT RELEASE.)																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.																					
SIGNED										XXXXX for: WALTER DUNCAN				DATE 2-3-65							

*(See Instructions and Spaces for Additional Data on Reverse Side)