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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (ICHASIX) ALLOWAPLE

New Well Bootosbuins

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

				TO ABT ATTO	WADIE FOR	(Place) WELL KNO	WN AS:		(Date)
ARE	HEREB	SY REQ	UESTIN	IG AN ALLO	WABLE FOR	WELL KING	9-27	:_ <b>SM</b> 1/3	<b>NM</b> 1/4
Curtis J. Little (Company or Operator) E Sec27					(Lease)	, Well No	9.7.64	, in/4	
				_ 228	5 170	NINEDM	Many	Rocks - Gal	iluo Poo
		, Sec	.4/	., T248	., R!./	, NMPM.,			
Umit	Letter				6 11.1	A-21-62	Date Drilli	ng Completed .	8-23-63
	San. Jua	ໝ	***********	County. Dat	e Spudded	Total De	epth 129	9 <b>6</b> PBTD	1291
Please indicate location:				Elevation	7317		D - 1 - 5	Calle	~
		<del>-                                    </del>		Top Oil/Gas F	ay1257	Name of	Prod. rorm.	Gallu	2
D	c	В	A	PRODUCING INT	ERVAL -				
i			l		iory in	CT tab h ta	.+=/f+		
<del>.  </del>	F	G	H	Perforations_	1255-12	Depth	<u> </u>	Depth	1207
E	F	G	п	Open Hole	None	Casing	Shoe 12	Jubing	1287
<b>X</b>		1	1	OIL WELL TEST					
L	K	J	Ī	Control of the last of the las	-			,	Choke
-	*	_	-					er inhrs,	
Ì	1	1	-	Test After A	cid or Fracture I	reatment (after	recovery of	volume of oil equ	al to volume of
м	- N	0	P					n' <u>24</u> hrs, <u>0</u>	
-				toga off age	-/·		•		-
I				GAS WELL TES	_				
220	001/N -	9201/	W	Natural Prod	. Test:	MCF/Day	; Hours flow	edChoke	Si ze
	/ FOOTAC	CĒ)							
-	Casing an								
Size	F	ret	Sax	→				MCF/Day; Hours	
				Choke Size	Method c	f Testing:			
7-5/	/8 32	-1/2	10	1					
_		_		Acid or Frac	ture Treatment (C	ive amounts of m	naterials use	d, such as acid,	water, oll, and
	/2 1:	290	35	sand): Fra	c'd with 30,	Sau gais. c	ruge, ju,	000 lbs. sar	
4-1/		1		Casing 4.	Tubing	Date first r	new Panks S	eptembar 6.	1963
4-1/	[		-	Press. 4	Press	oll run to	carino		
	/8 1	287		1	ter El Pa	so Natural_	Gas Produ	cts Company	
	/8 1	287		Oil Transpor	· · ·				
	/8 1	287		1				AFILE	At 6: 5
2-3/				Gas Transpor	ter			AFILE	/Ex
2-3/				Gas Transpor				AFILE	ED
2-3/				Gas Transpor	ter			RELETY SEP 1	(4)
2-3/	35:			Gas Transpor	ter			SEP 1 19	<b>(L)</b>
2-3/	35:			Gas Transpor	ter			SEP 1 19	63
	s:	rtify tha	t the inf	Gas Transpor	above is true a	nd complete to	the best of m	SEP 1 19 OIL COLOR	(E) 63 0M.)
2-3/	s:	rtify tha	t the inf	Gas Transpor	ter		the best of m	SEP 1 19 OIL COLOR	ED )
2-3/	nereby cer	rtify tha	t the inf	Gas Transpor	above is true a	nd complete to	the best of m	SEP 1 19 OIL COME CO	(63 OM.)
2-3/	nereby cer	rtify tha	t the inf	Gas Transpor	above is true a	nd complete to	the best of m	SEP 1 19 OIL COME CO	(63 0M.)
2-3/	nereby cer	rtify tha	t the inf	Gas Transport	above is true a	nd complete to Curt I	the best of m	SEP 1 19 OIL SEP 1 19 W knowledge Co	63 OM.
2-3/	nereby cered	onser	t the info	Gas Transport	above is true a	nd complete to Curt.	the best of m	SEP 1 19 OIL CONT. 3 Ly or Operator  ignature)	63 0M.
2-3/	nereby cer	onser	t the info	Gas Transpor	above is true a	nd complete to Curt.	the best of me (Company) (S	SEP 1 19 OIL SEP 1 19 W knowledge Co	63 OM.