

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

1. Type of Well
Oil

2. Name of Operator
Texas Pacific Oil & Gas Co., C/O Joseph E. Seagrams & Sons, Inc.

3. Address & Phone No. of Operator
800 3rd Ave., New York City, NY 10022-7699

4. Location of Well, Footage, Sec., T, R, M
2300' FNL and 920' FWL Sec. 27, T-32-N, R-17-W, NMPM
E

5. Lease Number
14-20-603-5012
6. If Indian, All. or
Tribe Name
Navajo
7. Unit Agreement Name
N/A
8. Well Name & Number
Navajo #8
9. API Well No.
30-045-1127500
10. Field and Pool
Many Rocks
11. County & State
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

Texas Pacific Oil and Gas Co., proposes to Plug and Abandon this well per the attached procedure and diagram.

RECEIVED
MAR - 3 1997

COM. 1997-001
BUREAU

57 FEB 25 AM 8:14
070 MAIL ROOM 101

14. I hereby certify that the foregoing is true and correct.

Signed William F. Clark Title Contractor Date 2/24/97
William F. Clark, A-Plus Well Service

(This space for Federal or State Office use)
APPROVED BY /s/ Duane W. Spencer Title _____ Date _____

CONDITION OF APPROVAL, if any:

Navajo #8

Proposed P&A

Many Rocks Gallup

2300'N, 920'W Sec 27, T-32-N, R-17-W, San Juan County, NM

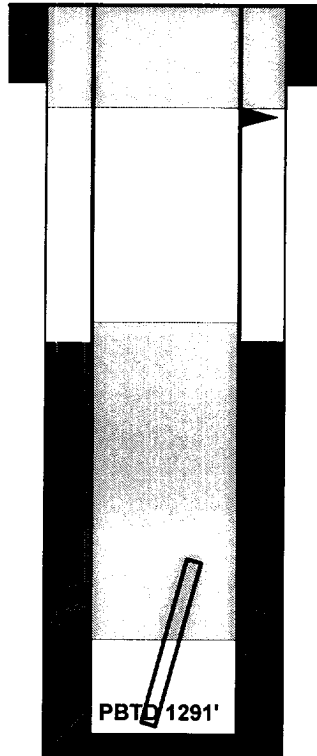
Today's Date: 2/19/97

Spud: 8/21/63

Completed: 9/6/63

Mancos @ Surface

Gallup @ 958'



6-1/4" Hole

TD 1296'

7-5/8" Casing Set @ 34'
Cmt with 10 sxs (Circulated to Surface)

Perforate at 84'

Plug #2 84' - Surface
Cmt with 13 sxs Class B.

TOC @ 926' (Calc, 75%)

Plug #1 1267' - 908'
Cmt with 56 sxs Class B
(100% excess above fish)

Csg collapsed at 1100', tubing
stuck and parted. (Jan '74)

Gallup Perforations:
1258' - 1267'

4-1/2" Casing Set @ 1290'
Cemented with 35 sxs

Well History:

7-5/8" Surface Casing set at 32' cemented to surface

4-1/2" Casing set at 1290' and cemented with 35 sxs
with 12.5# gilsonite (assumed).

Gallup zone perforated 1258' - 1267' with 4 SPF .

Jan '74: Found tubing stuck and casing collapsed at
approximately 1101'. Left fish in well on bottom.

American D25A Pump Jack (no engine)

Rods and tubing in well (2" tubing @ 1090'?)

Proposed Plugging Procedure:

1. POH with rods and pump. Tag bottom. Plug #1 with tubing above fish, cement from 1267' to 908' with 56 sxs Class B cement. POH with tubing.
2. WOC and then tag cement. Pressure test casing to 300#. POH with tubing.
3. Perforate 2 squeeze holes at 82'. Establish circulation out bradenhead. Mix and pump 13 sxs Class B cement from 82' to surface, circulate good cement out bradenhead.
4. WOC then cut off wellhead and install P&A marker.