submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**



		5.	Lease Number
. Type of Well		6.	14-20-603-5012 If Indian, All. or
Oil ,		0.	Tribe Name
•			Navajo
Harrison fetrokum	_	7.	Unit Agreement Name
Name of Operator			N/A
Texas Pacific Oil & Gas Co., C/O Joseph E. Seagram & Son	s, Inc.		
	-	8.	Well Name & Number
Address & Phone No. of Operator		_	Navajo #8
800 3 rd Ave., New York City, NY 10022-7699		9.	API Well No.
Landian of Well Footogo Cop. T. D. M.	-	10	30-045-1127500
Location of Well, Footage, Sec., T, R, M 2300' FNL and 920' FWL Sec.27, T-32-N, R-17-W, NMPM		10.	Field and Pool Many Rocks
E		11.	County & State
L			San Juan County, NM
			,
X Subsequent Report Plugging Back	_ New Construction _ Non-Routine Fract _ Water Shut off _ Conversion to Inject	_	
. Describe Proposed or Completed Operations Texas Pacific Oil & Gas Co., plugged and abando	oned this well on	March	18 1997 per the
	med this well on	iviai Ci	1 10, 1997 per me
attached Plug & Abandonment report.		~	• •• · · ·
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	7.5.1.6		
	UU APR	- 4	1997
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			- PIW
I. I hereby certify that the foregoing is true and correct.	1	digi.	の <i>Duvo</i> 取
21111.		200,00	
gned Milliam F Clark President A Phys Well Service	Contractor		Date3/24/97
William F. Clark, President A-Plus Well-Service			
his space for Federal or State Office use)	7 = 5	· · · · · ·	Afwa 🛆 👀
PROVED BY Becher Title T	Mongen	lea	Date APR 02
ONDITION OF APPRÓVÁL, if any:	v		

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

Texas Pacific Oil & Gas Co., c/o Joseph E. Seagram & Sons Navajo #8 2300' FNL and 920' FWL Sec.27 , T-32-N, R-17-W, San Juan County, NM BIA 14-20-603-5012

March 24, 1997

Plug & Abandonment Report

Cementing Summary:

Plug #1 with 40 sxs Class B cement with 2% CaCl₂ from 1090' to 572' to fill Gallup perforations, cover fish and Gallup top.

Plug #2 with 40 sxs Class B cement pumped down 4-1/2" casing from 84' to surface, circulate good cement to surface.

Plugging Summary:

Notified BLM on 3/17/97

- 3-17-97 Road rig to location. Set one anchor and rig up equipment. Open up well, no pressure. PU on rods and attempt to unseat pump; rods were stuck. Unable to work rods or pump free. RU Mote hot oil truck. Pump 12 bbls down casing and out tubing. PU on rods; work rods and pump free. Unseat pump and LD 1 rod. PU polish rod; hot oil down casing and out tubing with 20 bbls to clear tubing. Circulate casing clean. RD Mote hot oil truck. POH and LD 30 5/8" rods. Shut in well. SDFD.
- 3-18-97 Safety Meeting. Open up well, no pressure. POH and continue to LD rods, 25' subs and pump, total 42 rods for 1075'. PU on tubing. Install wellhead. NU BOP and test. PU 1 joint 2-3/8" tubing and RIH; tag fish at 1100'. PU tubing to 1090' and establish circulation with 3 bbls water. Plug #1 with 40 sxs Class B cement with 2% CaCl, from 1090' to 572' to fill Gallup perforations, cover fish and Gallup top. POH with 33 joints 2-3/8" tubing, 10' sub, 12' tail joint for 1094'. Shut in well and WOC cement. Work on equipment then RD rig floor. Pressure test casing to 300# for 10 min, held OK. RU A-Plus wireline truck and RIH: tag cement at 551'. Perforate 2 squeeze holes at 84'. Establish circulation down 4-1/2" casing and out 7-5/8" casing with 5 bbls water. Plug #2 with 40 sxs Class B cement pumped down 4-1/2" casing from 84' to surface, circulate good cement to surface. Shut in well and WOC. Finish digging out wellhead. ND BOP and break off 4-1/2" x 8-5/8" wellhead. Cut wellhead off; found cement down 5' in 4-1/2" casing and 10' in 7-5/8" annulus. Mix 20 sxs Class B cement, fill casing and annulus; then install P&A marker. Too windy to rig down. SDFD. J. Sanchez, BLM representative was on location.