SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

ODEPARTMENT OF THE		J. LEA	SE DESIGNATION AND SERIAL M.	
GEOLOGICAL SURVEY			5. LEASE DESIGNATION AND SERIAL NO I-149-IND-7850	
APPLICATION FOR PERMIT TO DRILL	., DEEPEN, OR PLUG	BACK 6. IF I	NDIAN, ALLOTTEE OR TRIBE NAM	
DRILL TYPE OF WORK		NAV	•	
b. TYPE OF WELL	N ☐ PLUG BA	CK []	F AGREEMENT NAME	
OIL GAS WELL OTHER 2. NAME OF OPERATOR	SINGLE MULT. ZONE ZONE	PLE 8. FARI	M OR LEASE NAME	
Zoller and Danneberg	Sour	South Blue Hills		
3. ADDRESS OF OPERATOR	9. WEL	9. WELL NO.		
219 Patterson Building - Denver	, Colorado 8020	10. FIE	LD AND POOL, OR WILDCAT	
At surface with any State requirements *)			lcat	
	11. SEC	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zonapproximately same		S2N-18W, NMPM		
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR F	POST OFFICE*		NTY OR PARISH 13. STATE	
11 miles north of Shiprock, New 5. DISTANCE FROM PROPOSED*	w Mexico	San .		
LOCATION TO NEAREST PROPERTY OR LEASE LINE OF	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES TO THIS WELL		
LAISO TO Degreat delegant time (fam.)	3520 acres	40	acres	
8. DISTANCE FROM PROPOSED LOCATION 1850 South TO NEAREST WELL, DRILLING, COMPLETED 621. Produces	19. PROPOSED DEPTH	20. ROTARY OR CAR	SLE TOOLS	
I. ELEVATIONS (Show whether DF, RT, GR, etc.)	r 1650'(Dakota)	Rotary	PROX. DATE WORK WILL START	
5449 Ground Level			uly 16, 1965	
	SING AND CEMENTING PROGR	M	413 10, 1303	
SIZE OF HOLE SIZE OF CASING WEIGHT PER	FOOT SETTING DEPTH			
		QCA.	TITY OF CUMENT	
is intended to drill a 1650' I	Cakota test well	in the folk to surfa	lowing	
" hole to total depth with air. untered, cement 4%" production	CAMEUR A. CHRIN	to surfa	ce. Drill a	
" hole to total depth with air. untered, cement 4%" production	CAMEUR A. CHRIN	roduction frac with	ce. Drill a is en-chemicals.	
" hole to total depth with air. untered, cement 4%" production	CAMEUR A. CHRIN	roduction frac with	ce. Drill a	
" hole to total depth with air. untered, cement 4%" production	CAMEUR A. CHRIN	roduction frac with	ce. Drill a is enchanicals.	
" hole to total depth with air.	CAMEUR A. CHRIN	roduction frac with	ce. Drill a is en- chemicals.	
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hole to total depth with air. untered, cement 4½ production t well on production.	If commercial casing and fluid	REC	ce. Drill a is en- chemicals. 13 1965 DLOGICAL SURVENION, IL M.	
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hole to total depth with air. untered, cement 4½" production t well on production. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen directionally, give pertinent program, if any.	If commercial casing and fluid casing and fluid epen or plug back, give data on prat data on subsurface locations an	RECUES OF SERVICE OF S	ce. Brill a is en-chemicals. 13 1965 13 1965 DEOGICAL SURVE NOTON, 11. M. and proposed new productive vertical depths. Give blowou	
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Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

"Ifem 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable state or rederal regulations concerning subsequent work proposals or reports on the well.

Les there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

recied only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, show-to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. or Federal, affice for specific instructions. the road

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

★ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator 70	ller & Danneb		Lease Navajo	Well No.
Unit Letter	Section Section	Township	1-149-1111-785	
SWATEK	25	32 N	1 3 %	County San Juan
Actual Footage Loc 2510	ration of Well:	North	1980 6	Rest
Ground Level Elev:	Producing For Dakota	line and	Pool Vildeat	Dedicated Acreage:
1. Outline th		ted to the subject w	· · · · · · · · · · · · · · · · · · ·	or hachure marks on the plat below.
2. If more th				entify the ownership thereof (both as to workin
dated by c	ommunitization, v	unitization, force-pooli	ing. etc?	, have the interests of all owners been consoli
Yes		nswer is "yes," type o		
If answer	is "no," list the f necessary.)	owners and tract desc	criptions which have a	ctually been consolidated. (Use reverse side o
No allowai	ole will be assign	ed to the well until al or until a non-standar	l interests have been d unit, eliminating su	consolidated (by communitization, unitization ch interests, has been approved by the Commis
	l	1		CERTIFICATION
			1	I hereby certify that the information con
	SOFTIA		1	tained herein is true and complete to the best of my knowledge and belief.
	atluver) / (2/0)		July 3 W. Fal M
				John F. Mitchell
	OIL CON. CO	om.		Position
	DIST.			Company Zoller & Denneberg
	i I			Date July 12, 1965
		<u> </u>	1980'-	
İ	!		Propos	
	1		Locati	shown on this plot was plotted from their
			1	notes of actual surveys made by me or under my supervision, and that the same
			 	is true and correct to the best of my knowledge and belief.
	+			
				Date Surveyed
			!	Fregistered Professional Engineer
	i			and/or Land Surveyor
			<u> </u>	- mine red
				Certificate No.
0 330 660	90 1320 1650 198	0 2310 2640 2000	1500 1000 5	500 0 N. M. # 37 5

Mark Mark

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