

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. I-22-Ind-2772
2. NAME OF OPERATOR Meridian Oil Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mt.
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660'N, 1980'E	8. FARM OR LEASE NAME Ute
14. PERMIT NO.	9. WELL NO. 13
15. ELEVATIONS (Show whether DF, etc.) 6140' GL	10. FIELD AND POOL, OR WILDCAT Barker Creek Paradox
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T-32-N, R-14-W N.M.P.M.
	12. COUNTY OR PARISH San Juan
	13. STATE NM

RECEIVED
JUL 08 1988
OIL CON. DIV.
DIST. 3

RECEIVED
Bureau of Land Management
JUN 17 1988
Durango, Colorado

16. Check Appropriate Box To Indicate Nature of Notice Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT-OFF	PULL OR ALTER CASING
FRACURE TREAT	MULTIPLE COMPLETE
REPAIR WELL	ABANDON*
(Other)	CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to perform the following work:

TOOH w/8481' of 2 7/8" tbg. Log from 8830-6550' & 4900-4650' w/Thermal Decay Time Log (TDT). Set cmt. retainer @8370', and PT csg. to 2500#/30 min. If csg. will not hold pressure, plug & abandon the well.

If the csg. will hold pressure, swab test the Barker Creek second sour zone under the retainer for commercial production.

If the Barker Creek second sour zone will not produce, sqz. perfs w/cmt and recomple to the following zones based on TDT log.

Third Sour Zone	8590-8625'
Unnamed Sour Zone	8495-8515'
First Sour Zone	8290-8320'
Third Sweet Zone	7955-7975'
Hermosa Sandstone	7750-6600'
Shinarump Sandstone	4790-4760'

If commercial production can be obtained from any of the zones, the well will be returned to production; if not, the well will be plugged.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY L. Mark Hollis

CONDITIONS OF APPROVAL, IF ANY:

STIPULATIONS
ATTACHED

TITLE Drilling Clerk(WW)

DATE 06-13-88

ACTING AREA MANAGER

DATE JUL 6 1988

NMOC D

*See Instructions on Reverse Side

Conditions of Approval

- 1) Wind socks phased at 90° will be required while commencing workover operation.
- 2) Blooie line with continuous pilot light required.
- 3) H₂S detection equipment must be calibrated and on hand during workover operations.
- 4) Contact this office should permanent abandonment or squeeze cementing operations be required.