

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JUN 30 1992

Bureau of Land Management
Durango, Colorado

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
Meridian Oil Inc.

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
660'FNL, 1980'FEL Sec.29, T-32-N, R-14-W, NMPM

5. Lease Number
I-22-IND-2772
6. If Indian, All. or
Tribe Name
Ute Mt Ute
7. Unit Agreement Name

8. Well Name & Number
Ute #13
9. API Well No.

10. Field and Pool
Barker Creek Prdcox
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA
Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other -

13. Describe Proposed or Completed Operations

5-5-92 Ran (see attached) mechanical integrity test w/NMOCD representative, Dianne Fairhurst, as witness. The well passed the MIT test, which qualifies the well for a five year temporary abandonment status. The casing annulus and bradenhead will continue to be monitored. If there are any changes in these pressures, the BLM and NMOCD will be notified.

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OIL CON. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MP) Title Regulatory Affairs Date 6/29/92

(This space for Federal or State Office use)
APPROVED BY L. Mark Hollis

ACTING
Title AREA MANAGER

Date JUL 7 1992

CONDITION OF APPROVAL, if any:

14. 2-1-
OK



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

BRADENHEAD & PACKER TEST REPORT FOR INJECTION & SWD WELLS

10710 TWO BRADEN ROAD
AZTEC, NEW MEXICO 87410
(505) 334-8178

Date of Test 5/13/92 Tbg. Inj. Pres. _____ Water Injection Well _____
Operator MERIDIAN Tbg. Shut In Pres. _____ Salt Water Disposal Well _____
Csg. Pres. _____ Int. Csg. Pres. _____ Gas Injection Well _____
Bradenhead Pres. _____ Max. Inj. Pres. _____ Producing Oil/Gas Well ☒
Well Name & No. DATE #13 Location Unit B Sec 29 T 32N R 14W

BRADENHEAD TEST

If bradenhead has pressure, flow to atmosphere for 30 minutes and record casing pressure at 5 minute intervals.

CASING PRESSURE

5 Minutes _____
10 Minutes _____
15 Minutes _____
20 Minutes _____
25 Minutes _____
30 Minutes _____

BRADENHEAD FLOWED

Steady Flow _____
Surges _____
Down to Nothing _____
Nothing _____
Gas _____
Gas & Water _____

Remarks: _____

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MAY 13 1992

PACKER TEST

OIL CON. DIV.
5151.3

If casing has pressure, flow to atmosphere for 30 minutes and record tubing pressure at 5 minute intervals.

5 Minutes _____
10 Minutes _____
15 Minutes _____
20 Minutes _____
25 Minutes _____
30 Minutes _____

Remarks: _____

POSITIVE PRESSURE TEST

Pressured annulus up to 512 psi. Casing held would not hold pressure for 15 min.

Remarks: _____

BY: [Signature]

NMOCD: [Signature]

POSITION: Technician Specialist