NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

31

(Form C-104) Revised 7/1/57

New Well Recompletion

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must reported on 15.025 psia at 60° Fahrenheit.

					Al buquer	que, New	Mexico	6-26-64
					(Place)		•••••••••••••••••••••••••••••••••••••••	(Date)
VE ARE	HEREBY F	REQUESTI	NG AN ALLO	WABLE FOR	A WELL KNOW!	N AS:		
Çu	TEIS J. L	15516		Navajo	, Well No. 11-	.27, in	SW /	4 NW 1/4,
E, C	ompany or U	perator) 27	- 32N	, 17W	, NMPM., Man	v Rocks -	Gallun	
Valt I	, 300 Letter		, 1	., R	., NMFM.,	7		Pool
Sa	n Juan		County. Dat	e Spudded	6-5-64 n	to Drilling	Completed	6 −8 −64
Ple	ase indicate	location:	Elevation	5913 GR	Total Depth	1694	РВТО	1669
<u> </u>	0 l p		Top Oil/Gas P	ay1 534	Name of Fro	d. Form.	Gallup	
ם ם	CB	A	PRODUCING INT					
			Perforations	1634-1640	Perforated	with 4 ie	tshots pe	r foot
E	F G	H	O U-la	None	Depth Casing Shoe	1680	Depth	None
X								
L	KJ	ī	OIL WELL TEST	1200' oil	enter hole whi	le coring	with air	Choke
_			Natural Prod.	Test:	bbls.oil,	bbls water i	nhrs, _	min. Size_
			Test After Ac	id or Fracture T	reatment (after reco	very of volum	me of oil equa	al to volume of
M	ИО	P	load oil used):bbls.	oil,bbls	water in'	hrs,	Choke min. Size
:			GAS WELL TEST					
260	FWL 1360							
		. 27			MCF/Day; Ho	· · · · · · · · · · · · · · · · · · ·	Choke S	Size
umng ,Ca Sire	asing and Gem Feet	SAR	Method of Tes	ting (pitot, back	k pressure, etc.):			
			Test After Ac	id or Fracture T	reatment:	MÇ!	F/Day; Hours f	flowed
7-5/8	31	8	Choke Size	Method of	Testing:	······································		
2 7/9	1600	3.0	Ania - Frank		ve amounts of mater	inle wood ou		ATT.
2-7/8	1689	45	1			iais used, su	11.14	Litary Aug
	'		sand): Casing	Tubing	Date first new	<i>:</i>	Marie.	91964
	- 		Press	Press	oil run to tanks		111/3	9120
			Oil Transporte	;r			1000	St. CO
. ———	75.1.		Gas Transporte	er	y Case No. 303		OIL	913° 911. COM 911. 3
emarks :	INIS	water in	ection well	approved D	y Case No. 303	b - Order	No. R-27	00
	Press	ure Maini	tenance Proj	ect		************	***************************************	
		••••					***********	•••••
Í here	by certify th	at the info	rmation given a	bove is true and	d complete to the b	est of my kno	wledge.	
						S J. LITT	=	
pproved			•	, 13		Company or C		
ຂ. ຄ	II. CONSEI	ZVATION	COMMISSION	J P	v. Carl	19 /	Me	·
			COMMISSION			(Signatu	re)	
A. R.	. KENDRIG			т	Title	OPER	ATOR	
	.DOI					munications	regarding we	ll to:
tle	KOLFUM	ENGINEE	R DIST. NO.	3	ame CURTIS	J. LITTL	Ε	
				4	. WILL			
			-		ddress 2929 M	UNTE VIST	A, NE, AL	BUQUERQUE.

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DISI:	1301:0N	
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.s.		
OFFICE		
SPORTER	OIL	
	GAS	
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OR		

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