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LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	2
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator Exploration Drilling Co ~~1909 1st National Bldg. Tulsa, Okla.~~
Address 1909 1st National Bldg. Tulsa, Okla. 74103
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) assignment of operating rights
Former operator Texaco Inc. Box 810 Farmington, N.M. 87401

II. DESCRIPTION OF WELL AND LEASE

Lease Name Aztec-Nauajo A Well No. 4 Pool Name, including Formation Undesignated Gallup Kind of Lease Federal Lease No.
Location
Unit Letter B 600 Feet From The North Line and 1980 Feet From The East
Line of Section 25 Township 32 N Range 18 W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Mc Wood Corp. Address (Give address to which approved copy of this form is to be sent)
Oil & Gas Bldg. Whitene, Tex.
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit 0 Sec. 25 Twp. 32 N Rge. 18 W Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <u>11-8-61</u>	Date Compl. Ready to Prod. <u>11-11-61</u>	Total Depth <u>1120</u>	P.B.T.D. <u>-</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>5460' DF</u>	Name of Producing Formation <u>Gallup</u>	Top Oil/Gas Pay <u>1051</u>	Tubing Depth <u>1113</u>					
Perforations <u>None</u>			Depth Casing Shoe <u>1045</u>					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u>7 1/2</u>	<u>101</u>	<u>30</u>
	<u>4 1/2</u>	<u>1045</u>	<u>100</u>
	<u>2 3/4</u>	<u>1113</u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gal - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ABKwing
(Signature)
Sec
(Title)
9-28-66
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT - 3 1966, 19
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.