	NO. OF COPIES MELS	15		
	DISTRIBUTIO			
	SANTATE	7		
	FILE	Z		
	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL	-i	
		GAS		
	OPERATOR	/		
1.	PHORATION OF			

١.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-116 Ellective 1-1-65	7)
SOVET	
Indian Mdo-c ^{No.} 1420-170	6
County y of this form is to be sent)	

FILE	<u>-</u>	1			VHD			Effective 1-1	-6\$
U.S.G.S.		ļ		AUTHORIZATION TO TR	ANSPOR	T OIL AND I	RATURAL (GAS	
	OIL	 							
TRANSPORTER	GAS								
OPERATOR		<u> </u>							
PHORATION OFF	IC E		!						
,	egory	M	err	ion & Robert L. Bay	less	· · · · · · · · · · · · · · · · · · ·			
P.O. I				Farmington, NM 8740	1				
Reason(s) for filing (Check p	roper	box)	Change in Transporter of:		Other (l'lease	explain)		
Recompletion Oil Dry Gas						TEMPORARY APPROVEL EXPIRES 1/31/80			
Change in Ownership				Casinghead Gas Conde	nsate	EAF	INES 1/31		
If change of owners and address of previ									
DESCRIPTION OF	F WEL	L A	ND I				Kind of Lease		
Lease Name Ute				Well No. Pool Name, Including F 7 Barker Cre		radox		orFee Indian	Mdo°°c N°.
Location				, J Barner ere		1			_ <u>11420=170</u>
Unit Letter	Κ	: _1	685	Feet From The South Lin	ne and 3	335	_ Feet From T	he East	
Line of Section	19		Town	nship 32N Range	14W	, NMPM,	San J	Tuan	County
DESIGNATION OF Name of Authorized T				ER OF OIL AND NATURAL GA		Give address to	o which approv	red copy of this form is	to be sent)
Permia	an Co	orp	ora	ation	!				
Name of Authorized T			_		Address (Give address to	o which approv	ed copy of this form is	to be sent)
EI Pd:				L Gas CO. Unit Sec. Twp. P.ge.	Is gas ac	tually connecte	d? Whe		· · · · · · · · · · · · · · · · · · ·
give location of tanks			1	B 19 32N 14W	<u> </u>	Yes	1	11-15-79	
I this production is COMPLETION DA		gled	with	that from any other lease or pool,	give comm	ingling order	number:		
Designate Type	e of Co	mple	tion	Oil Well Gas Well	New Well	Workover	Deepen	Plug Back Same Re	s'v. Dill. Res'v.
Date Spudded				Date Compl. Ready to Prod.	Total Dep		<u>i</u>	P.B.T.D.	
3-16-				11-15-79 (re-entry	4	9350		8788	
Elevations (DF, RKB, 6526 GL, 6			.	Name of Producing Formation Pennsylvanian	Top 0:1/0	Sas Pay 374		Tubing Depth 8373	
Periorations				10	1			Depth Casing Shoe	
83	74-84	404				1.10 0.5000		. ,	
HOLE S	175			TUBING, CASING, AND	CEMENT	DEPTH SE		SACKS CEN	ZENT
17-1/4	126		-+	13-3/8	 	330	<u>' </u>	250	
$\frac{17-1/4}{12-1/4}$				9-5/8		3100		1100	
8-3/4			1	7	+	9350		1600	
				4-1/2]	5400		(FA	Packer)
TEST DATA AND	REQU	EST	FO	RALLOWABLE (Test must be a)				nd must be equal to or (
OIL WELL Date First New Oil Ru	un To To	ink s		able for this de Date of Test		Method (Flow,		, etc.)	
Length of Test				Tubing Pressure	Casing Pr	e88₩ 0		Choke Size	
Actual Prod. During T	·••t			011 - Bbls.	Water - Bbl	· • ·		Gas-MCF	
					<u> </u>				
GAS WELL Actual Prod. Tost-MC	7F (1)		-1,	ength of Test	Bbls. Con	densate/MMCF		Gravity of Condensate	 -
500	J F / L			8 hrs	l .	10		60°	
Testing Method (pitol,	, back pr	•.)	_	Tubing Pressure (Shut-in)		.seure (Shut-	in)	Choke Size	
pitot CERTIFICATE OF	COM	OT 1A	NCI				ONSERVA	TION COMMISSION	 N
ERITICALE OF	COM	LIA	iiiCi						
hereby certify that the rules and regulations of the Oil Conservation			APPROVED 15 20 00 00 19						
Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.				RY					
$\wedge / $				SUPERVISOR TO THE					
Night-							ompliance with RULE		
Sulgry Newton				If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation					
V) c	0-C	•	•	touts to	ken on the w	ell in accord	ance with MULE 111 the filled out comple	•
	7 1		Title	,	able on	new and rece	ompleted wel	in.	
11-15-79 (Date)				Fil well ner	i out only Se us or number,	or transports	III, and VI for char nor other such chang	e of condition.	

Separate Forms C-104 must be filed for each pool in multiply cumpleted wells.