

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other <u>Re-entry</u>
2. NAME OF OPERATOR J. Gregory Merrion & Robert L. Bayless							
3. ADDRESS OF OPERATOR P.O. Box 507, Farmington, NM 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1685' FSL & 3335' FEL At top prod. interval reported below At total depth same							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 3-16-51							
16. DATE T.D. REACHED 5-21-51							
17. DATE COMPL. (Ready to prod.) 11-9-79							
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6526 GL 6536 KB							
19. ELEV. CASINGHEAD 6526							
20. TOTAL DEPTH, MD & TVD 9350							
21. PLUG, BACK T.D., MD & TVD 8788							
22. IF MULTIPLE COMPL., HOW MANY*							
23. INTERVALS DRILLED BY							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8374-8404 Paradox							
25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN TDT-K							
27. WAS WELL CORED No							

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	330	17-1/4	250 SX	None
9-5/8"	36#	3100	12-1/4	1100 SX	None
7"	23# & 26#	9350	8-3/4	1600 SX	3090

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	surface	5400	FA Packer		2"	8373	None

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
See Attachment				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				See Attachment	

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-15-79	8	2"	→	1.67	167	2	100,000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
30	450	→	5	500	6	60	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							TEST WITNESSED BY
Will be sold to El Paso Natural Gas Company							John C. Anderson
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Co-Owner

DATE November 16, 1979

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			This is Re-entry. No new formations drilled.			

MERRION & BAYLESS
UTE #7

10 1979

Summary of Perforations

<u>DEPTH</u>	<u>NUMBER</u>	<u>SIZE</u>	<u>TYPE</u>
4080	4	0.5	Squeeze Holes
3700	4	0.5	Squeeze Holes
3652, 3634, 3612, 3588, 3573, 3556, 3544, 3528, 3490, 3472, 3452, 3432, 3394, 3370, 3362, 3346, 3290, 3282, 3214, 3202	20	0.4	Squeeze Holes
5308-5313	10	0.4	Prod. Test
4067-4072	10	0.4	Prod. Test
3558-3568	20	0.4	Prod. Test
3448-3455	14	0.4	Prod. Test
3201-3211	20	0.4	Prod. Test
8874-8904	30	0.5	Prod. Test
8374-8388	28	0.5	Prod. Test
3389-8404	30	0.5	Prod. Test

SUMMARY OF ACIDIZING

5308-5313	500 gal. MCA
3201-3211	250 gal. 15% HCL
4067-4072	250 gal. 15% HCL
8874-8904	5000 gal. 15% HCL
8374-8388	3500 gal. 15% HCL
8374-8404	5000 gal. 15% HCL

SUMMARY OF SQUEEZE CEMENTING

<u>DEPTH</u>	<u>CEMENT</u>
4070	35 sx
3700	75 sx
3090	150 sx
5308-13	35 sx
4067-72	35 sx
3202-3652	150 sx
3558-3568	15 sx
3448-55	20 sx
3201-11	35 sx