

cc: 5 BLM, 1 Well File, 1 Land, 2 Acct
Durango

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NOO-C-1420-1706

6. If Indian, Allottee or Tribe Name

Ute Mountain Tribe

7. If Unit or CA, Agreement Designation

Ute #7

8. Well Name and No.

Ute #7

9. API Well No.

10. Field and Pool, or Exploratory Area

Barker Creek Paradox

11. County or Parish, State

San Juan, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

OCT 10 1991

Bureau of Land Management
Durango, Colorado

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 840, Farmington, NM 87499

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1685' FSL & 3335' FEL
Sec 19, T32N, R14W NESW

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well has been plugged and a dry hole marker installed October 8, 1991.
A well history is attached showing the plugging details.

A Subsequent Notice will be submitted when the location has been reclaimed.

RECEIVED
OCT 17 1991
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date 10/9/91

(This space for Federal or State office use)

Approved by

Title

Acting Area Manager

Date 10/16/91

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UTE NO. 7

On Report

September 27, 1991 Day No. 1

Summary: Location and dirt work.

Detail: Drove to location, showed dirt contractor. Moved in cat and repaired road. Blade location. Dig pit. (ARM)

September 28, 1991 Day No. 2

Summary: Move to location. Rig up.

Detail: Move rig and equipment to location. Rig up. Lay 2" line off wellhead. BLOW well down. CSG 900 psi. 6 hr open csg 100 psi. Shut well in. SDFN. (ARM)

October 1, 1991 Day No. 3

Summary: Plug well.

Detail: Open well. Blow down tbg 10 hrs. Pumped 65 Bbls H₂O dn tbg. ND wellhead. NU BOP. POH w/ 270 jts 2-3/8" tbg. TIH w/ 284 jts 2-3/8" tbg. Tag 8788'. Pump 20 Bbls H₂O. Spot plug #1. Pumped 20 cu ft class "B" neat cement. Pull tbg to 8454'. Pump plug #2 from 8454' to 8255' w/ 79 cu ft Class "B" neat cement. Pull 20 jts tbg. Flush tbg. WOC. SDON. (ARM)

October 2, 1991 Day No. 4

Summary: Spotted plug #3. Preparing to pull 4.5" csg.

Detail: Enlarged blow pit. Blew dn well. Ran in, tagged cement plug @ 8153'. Circ hole full of water. Spotted 30 Bbls mud from 8153' to 7350'. Spotted plug #3 7350'-7250' w/ 32 sx Cl "B" cement, neat @ 15.6 #/gal, 1.18 cu ft/sk, 38 cu ft. Pulled tbg to 7150'. Spotted 70 Bbls mud to 5360'. POH w/ tbg. SDON. (CCM)

October 3, 1991 Day No. 5

Summary: Spotted plug #3. Preparing to pull 4.5" csg.

Detail: ND BOPs. ND 10-3/4" wellhead. Removed 4.5" packing and unset slips pulling 90,000# strip on BOP and flanges. Tried to pull out of packer, could not get it to come free pulling 90,000# and turning pipe. RU Homco. Ran free point and found pipe free @ 4200', completely stuck @ 4750'. Jet cut csg @ 4200'. Pulled free. SWI. SDON. (CCM)

UTE NO. 7

October 4, 1991

Day No. 6

Summary: Layed dn csg. Set plug #4.

Detail: RU csg crew. Layed dn 132 jts 4-1/2" csg and cut off jt. RD csg crew. TIH w/ 2-3/8" tbg. Established circ. Mix and spot plug #4 from 5450-5090' w/ 30 sx cl "B" neat, 1.18 cu ft/sk, 15.6 #/gal, 35.5 total cu ft of cement. Pulled above cement. Circ tbg clean. SWI. SDON. (CCM)

October 6, 1991

Day No. 7

Summary: Set cement plugs #5 and #6.

Detail: Spotted 18 Bbls 9.0 lb/gal mud from 5090-4130'. Spotted plug #5 from 4250-4022' w/ 50 sx Class "B" neat cement, 1.18 cu ft/sk, 15.6 lb/gal = 59 cu ft cement. Spot 9 lb/gal mud 3950-3750'. Spot plug #6 (185 sx class "B" cement, 1.18 cu ft/sk, 15.6 lb/gal = 218 cu ft of cement) from 3750'-3040'. POH. SDOWE. (CCM)

October 8, 1991

Day No. 8

Detail: RIH. Tagged plug #6 @ 2860'. Pump plug #7. Spotted 12 sx cement, 1.18 cu ft/sk, 15.6 lb/gal, 14 total cu ft cement from 2860'-2800'. Spotted 9 lb/gal mud from 2780'-850'. POH laying dn tbg. Spotted plug #8, 850'-750', 37 sx cl "B" cement, 1.18 cu ft/sk, 15.6 lb/gal, 44 total cu ft. Spotted 9 lb/gal mud, 750'-470'. Spotted plug #9, 470'-270' w/ 73 sx cl "B" cement @ 15.6 lb/gal, 1.18 cu ft/sk, 86 total cu ft. Spotted 9 lb/gal mud from 270'-50'. LD tbg. SDON. (CCM)

Off Report - P&A'd Well

October 9, 1991

Day No. 9

Summary: Plug well.

Detail: Load hole w/ H₂O. Pressure test 9-5/8" to 500 psi, ok. RU perf. Shot 4 holes @ 50', est circ. Mix and pump plug #10 w/ 79 cu ft Class "B" neat cement, yield 1.18 cu ft/sk, density 15.6 lb/gal from 50' to surface (outside 9-5/8"). ND BOP. Cut off casing head. Install dry hole marker. RDMOL. (ARM)