

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

RECEIVED
BLM

APR 19 11:03

070 TALLADEMA, NM

1. Type of Well OIL	5. Lease Number SF-078137A
2. Name of Operator Monsanto	6. If Indian, All. or Tribe Name
3. Address & Phone No. of Operator <i>Southern Union Gas Co.</i>	7. Unit Agreement Name
Location of Well, Footage, Sec., T, R, M 660' FSL and 1980' FWL; Unit N, Sec. 20, T-32-N, R-13-W,	8. Well Name & Number Monsanto Johns #1
	9. API Well No. 30-045-11328
	10. Field and Pool
	11. County & State San Juan County, NM

RECEIVED
APR 22 1999
OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

A-Plus Well Service Inc., as contractor, re- entered and then plugged and abandon this well per the attached report.

This work was done for the NMOCD Aztec District Office, contract pending.

14. I hereby certify that the foregoing is true and correct.

Signed *William F. Clark* Title Contractor Date 4/7/99
William F. Clark

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

APR 20 1999

BY *Jmm* OFFICE

NMOCD

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

March 25, 1999

Oil Conservation Division

State of New Mexico
1000 Rio Brazos Road
Aztec, NM 87410

Re: Plug & Abandonment Report

Monsanto Johns #1 Well

S/2, 20, 32N, 13W
San Juan County, NM

Cementing Summary:

Plug #1 with 25 sxs Class B cement from 1400' to 1330' to isolate 7" casing stub.

Plug #2 with 460 sxs Class B cement from 614' to surface, circulate good cement returns out casing valve.

Plugging Summary:

3-16-99 Road rig and equipment to location. Line and fence pit. SDFD.

3-17-99 Safety Meeting. RU rig and equipment. NU BOP and test. Wait on drilling equipment to move from Table Mesa #8 location. Prepare drilling system. PU 6-1/4" bit, bit sub, and drill collar, then establish circulation. Drill out good cement from surface to 75'. Then at 75' hit something very hard, iron pieces in returns. Circulate well clean. Shut in well and SDFD.

3-18-99 Safety Meeting. TOH and LD 6-1/4" bit. TIH with 6-1/4" junk mill and 2 - 3-1/8" DC with 1 joint 2-3/8" workstring tubing. Tag hard at 75'. Drill hard cement and iron, made 1/2' in 1/2 hour. LD 1 joint tubing and PU one more drill collar; establish circulation. Drill to 78' in 3 hours, approximately 10" per hour with 0# pump pressure. TOH with 3 3-1/8" drill collars and LD 6-1/4" junk mill. Mill had 1" circulate in the middle and blades were still sharp. TIH with drill collars and 6-1/4" tooth bit, tag cement at 78'. Establish circulation and attempt to drill out cement at 78', could not make any hole. TOH with BHA and LD 6-1/4" mill; PU 6-1/4" junk mill again. TIH with BHA and tag cement at 78'. Establish circulation and drill 1' in 2 hours. TOH with tubing and BHA. Shut in well and SDFD.

3-19-99 Safety Meeting. TIH 3 3-1/8" drill collars and 6-1/4" junk mill and tag cement at 79'. Establish circulation and start drilling. Drill cement to 100' and fell through. TIH to 217' and did not tag anything. RD power swivel and RU tubing equipment. Tally and TIH 2-3/8" work tubing to 700'. Circulate hole clean with 40 bbls water. Circulating clean water and light gas, appears to be cased hole. Circulate hole with 80 bbls water, approximately 30 bbls of mud circulated back in returns. TIH with tubing to 1185', could not go deeper. TOH to 118'. Shut in well and SDFD.