

Daily Report

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

14677

Rig No #6

Date Tue 3-16-99

Well No MAUSAUTO JONES / Location SEC 24 T-32-N R-13-W Company AMOCO & BLM

[illegible]

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing _____

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Robert Whiteley	25	13,362	
Operator	Sam Stuart	20	28,285	6
Helper	Robert Velasquez			6
Helper	Victor Celis			6
Helper	Doug H. Aco #124 TO YACO 1 Hr			7

DISTRICT II
P.O. Drawer 88, Artesia, N.M. 88211-0718DISTRICT III
1000 No. Brandy Rd., Artesia, N.M. 87410DISTRICT IV
PO Box 8000, Santa Fe, NM 87504-8000

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, NM 87504-2088Revised February 21, 1993
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-25942		Pool Code 96822	Pool Name Cabresto Canyon; San Jose Ext.
Property Code 23626	Property Name Jicarilla 460-16SJ		Well Number 1
ORD No. 013925	Operator Name MALLON OIL CO.		Elevation 7167'

10 Surface Location

Tr. or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	County
E	16	30-N	3-W		1940	NORTH	734	WEST	RIO ARRIBA

11 Bottom Hole Location if Different From Surface

Tr. or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 160	Joint or Leasing	Consolidation Code	Order No.
------------------------	------------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

S 00-03-26 E 8284.9'

16

U.S.G.L.O. BRASS CAP 1917 1940' 734'				U.S.G.L.O. BRASS CAP 1917	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature <u>Christy Serrano</u> Printed Name Christy Serrano Title Production Secretary Date January 7, 1999
					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge. Date of Survey <u>7-3-93</u> Signature of Surveyor <u>[Signature]</u> Title Professional Land Surveyor No. 8894 Certificate Number

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P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

14678

Rig No 46

Date Wed 3-17-99

Well No MAUSAUTO JAMES #1 Location _____ Company UMACO & BLM

[illegible]

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing P-T DAY #1

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Robert Whitely	25	13,411	
Operator	Sam Stuart	20	38,368	11 1/2
Helper	Robert Velasquez			11 1/2
Helper	Victor Celis			11 1/2
Helper	Doug McLean	Drove R-4 Truck #141 for the day		10 1/2

Hobbs
P.O. Box 1980
Hobbs, NM 88240

Artesia
P.O. Drawer DD
Artesia, NM 88210

Aztec
1000 Rio Brazos
Aztec, NM 87410

This is to notify the Oil Conservation Division of the following:

Connection	<u>xx</u>	First Delivery	<u>11/17/97</u>	<u>25 MCF</u>
			Date	Initial Potential

Reconnection	First Delivery	Date	Initial Potential

Disconnection	Date
—	

for delivery of gas from: CONOCO, INC.
Operator

JICARILLA K #15E COMG
Lease (well name)

<u>35-876-308</u>	<u>N/A</u>	<u>#15E</u>	<u>A</u>	<u>Sec. 01, T-25N, R-05-W</u>
Meter Code	Site Code	Well No.	Unit Letter	S-T-R

DAKOTA/MESAVERDE
Pool

was made on: 11/17/97
Date

$$\frac{N/A}{AOF}$$

N/A
Choke

WILLIAMS FIELD SERVICES COMPANY
as agent for
WILLIAMS GAS PROCESSING - BLANCO, INC.

Transporter

Mary Moore
Representative Signature

Submit in duplicate to the/appropriate district office.

OCD use only
County _____
Land Type _____
Liq. Transporter _____

RECEIVED
FEB 17 1998
OIL CON. DIV.
DIST. 3

Daily Report

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

14679

Rig No 26

Date THU 3-18-99

Well No. man Santa Jalis #1 Location _____ Company Umarco & Blum

[illegible]

Fuel & Motor Oil _____ Water Hauled 3-1000s (2-800s)

Rental Equipment _____ Cement Retainers _____

Cementing Per Day #2

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Robert Whitely	25	13,500	
Operator	SAM STUART	20	28,447	10 1/2
Helper	ROBERT VELASQUEZ			10 1/2
Helper	VICTOR CELIS			10 1/2
Helper	DAVID MCARD			10 1/2

Daily Report

A - PLUS WELL SERVICE

14680

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211Rig No #6Date Fri 3-19-99Well No MANABATO JAMES #1 Location _____Company Almaco & BlmRECEIVED
MAR 22 1999OIL CON. DIV.
DIST 3

FROM	TO	DESCRIPTION OF OPERATION
5:30	6:00	LOAD RIG SUPPLYS
6:00	7:00	TRAVEL TO LOC
7:00	7:30	START RIG & EQUIP. HOLD SAFETY MTA (TAPIC) WALK WAYS
7:30	7:45	R-U PUMP & LINES
7:45	8:00	TIH with 3-3/8" O-C & 1/4" JUNK MILL & TAG IRON D. 79' FROM SURFACE
8:00	2:00	BREAK CIRCULATION. DRILL ON TOP & CEMENT FROM 79' TO 100' & FALL THROUGH
2:00	2:45	Run TBA with the swivel to 217' DID NOT TAG ANYTHING
2:45	2:30	R-D SWIVEL & R-U TBA EQUIP.
2:30	2:45	TALLY & SINGLE 2 3/8" EUC 4.2" TBA in the Hole TO 200'
2:45		Circulate Hole with 40 BBLs of WATER FROM 200' APPEARS TO BE Cased
	3:10	Hole. CIRCULATING CLEAN WATER & LIGHT GAS
3:10		Run 2 3/8" TBA & SINGLE in the Hole TO 1100' Pushing something down the
	3:45	Hole.
3:45	4:30	Circulate the Hole with 80 BBLs of WATER (RETURNS APPROX 30 BBLs of mud.)
4:30		Run 2 3/8" TBA & SINGLE in the Hole TO 1185' JACK TBA COULD NOT GO
	5:00	ANY DEEPER.
5:00	5:30	POOH with TBA & COLLARS TO 118'
5:30	6:00	DRILL PUMP & LINES. SHUT WELL IN JACK RAMS. STOP.
		(12 1/2 HRS)
		WEATHERED TOOLS USED: 4-3/8" O-C 1- 2 3/8" PAC BOX & 3 1/2" REG BOX &
		1-2 3/8" PAC PINE & 2 3/8" EUC BOX & 1-COLLAR CLAMP & 1-LIFT SUB & 1-
		6 1/4" JUNK MILL. 3 RD DAY OF 5 TH DAY MIN
		Heavy VILLANUEVA w/ Almaco & Joe RUYLAARD w/ Blm w/c in LOC.
		1-2 3/8" STRIPPING RUBBER

Fuel & Motor Oil _____ Water Hauled 1-LOAD (A-PLUS)

Rental Equipment _____ Cement Retainers _____

Cementing P-T DAY #3

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	ROBERT Whitely	25	13,596	
Operator	SAM STUART	20	28,895	12 1/2
Helper	ROBERT VELASQUEZ			12 1/2
Helper	VICTOR Cebis			12 1/2
Helper	DAVE HEARD			12 1/2

Date 3-19-99

District I
P.O. Box 1980, Hobbs, NM 88241-1980
District II
P.O. Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos, Aztec, NM 84710

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-1
Instructions on reverse side of C-1
Revised December 7, 1
1 ☐ Amended Report
2 ☒ Gas Transporter
3 ☐ Gas Processor

GAS TRANSPORTER'S AND PROCESSOR'S MONTHLY REPORT

4 Operator	Hallwood Petroleum, Inc.	5 OGRID	009812
7 Address	P. O. Box 378111, Denver, Colorado 80237	6 Month/Year	02/01
8 Facility Name and ID number		9 Page	3 of 3

Gas Disposition Continued from C-111				
14 Code	15 Gas Taken By	16 OGRID	17 POD	18 Volume
R	El Paso	007057	1049530	43850
R	El Paso	007057	1048530	27418
R	El Paso	007057	1049430	37845
R	Williams Field Services	025244	2805918	40250
R	El Paso	007057	0749130	0
R	El Paso	007057	0749030	0
R	El Paso	007057	1047230	22736
R	El Paso	007057	1048630	25033
R	El Paso	007057	1050330	558
R	El Paso	007057	1053630	2525
R	El Paso	007057	1053730	353
R	El Paso	007057	1049230	15938
R	El Paso	007057	1048430	28806
R	El Paso	007057	1053230	24680
R	El Paso	007057	1049730	28449
R	El Paso	007057	2806552	10565
R	El Paso	007057	2812581	16538
R	El Paso	007057	2812583	14217
R	El Paso	007057	1055430	30697
R	Williams Field Services	025244	2297630	33284
R	Williams Field Services	025244	2808583	32145
R	Williams Field Services	025244	2808588	6523
R	Williams FS/ El Paso	025244/007057	2818041	13767
R	Williams Field Services	025244	2818033	18733

	Well Name <i>Monahuta Jct #1</i>	Day: <i>1</i>	Work Date: <i>3-16-99</i>		
	Company <i>Almond & Blum</i>				
Code	Intangible Expense - Provider - Services	Hours	Rate	\$ w/o Tax	\$ w/6% Tax
03	Location Cost:				
05	Move In/Out:				
07	Rig Cost: (Rig only, charge pump if no cement plugs) (Orig Package, no \$ for pump, include RU/RD time) Supervisor - <i>39 Per Hr</i> Pump Truck (first day \$220, then \$120 each day) Stripping Rubbers - (1.25", 1.5", 2", 2.875", 3.5" - \$70)	<i>6</i>	<i>\$152 /hr</i> <i>\$170 /hr</i> <i>\$340 /day</i>	<i>912.00</i> <i>234.00</i>	<i>966.72</i> <i>248.04</i>
10	Drilling Fluid: Air Package				
16	Stimulation Fluids (Water, KCl) Unit #155		<i>\$44 /hr</i>		
17	Bits				
18	Cement: Pump Charge \$300/plug Cement - <i>sxs x \$9.40/sx</i>				
25	Rentals: (DC's, bit sub, etc)				
26	Fishing Tool Rentals:				
28	Other Rentals: Water Tank Flow Back Tank		<i>\$23 /day</i> <i>\$44 /day</i>		
29	Transportation: <i>(A-Plus #124) - \$44/hr, Helper - \$17/hr</i> <i>move y83 to loc</i> <i>A-Plus #141 or #161 ch RETURN TO YARD</i> Others Trucking:	<i>4</i>	<i>\$64 /hr</i>	<i>160.00</i>	<i>169.60</i>
34	Logging Services: (CR or CIBP) Size - Set @ Perforating: Bl-Wire \$440, HSC \$490 Other: (depth \$0.11/ft)				
36	Production Testing:				
37	Swabbing, Snubbing, Coiled Tubing: (nitrogen costs)				
39	Stimulation: (frac, acid)				
44	Technical Services: (gas & water tests)				
45	Roustabout Labor				
49	Packer Rental: (Fullbore- 2-7/8"-\$530, 4-1/2" + Size -\$860) RBP, tbg set or wireline \$850 Casing Scraper \$250				
54	Disposal:				
60	OTHER:				
68	Direct Labor				
72	Overhead:				
Code	Tangible Expense - Provider - Item				
80	Casing:				
81	Tubing: Size Length EUE IJ NU				
84	Csg & Tbg Equipment:				
86	Wellhead Equipment:				
	Prior Cum \$			Total Cost \$	<i>1,384.36</i>
				New Cum. \$	

RULES CONCERNING OPERATOR NAMES IN MST_KARD.DBF

1. NO PERIODS

EX: B G WEST & N W MCINTOSH
B M G DRILLING CORP

2. USE SPACES BETWEEN INITIALS

EX: A B HUGHES
ROY L COOK

3. NO SPACES BETWEEN INITIALS WITH AMPERSAND

EX: M&M PROD & OPERATION
P&R
R&G DRILLING CO INC

4. ABBREVIATION FOR OIL & GAS--O&G

EX: CTV O&G CO
WITCO O&G CO

5. NO COMMAS

EX: BCO INC
BURR O&G INC
CO PLAT GEO SERV INC

6. ABBREVIATE STATES WITH 2-LETTER STANDARD ABBREVIATIONS FOR STATES ONLY IF NECESSARY WHEN OPERATOR NAME IS LARGE IN ORDER TO GET FULL NAME IN AND WHEN USED WITH "OF"

EX: CO PLAT GEO SERV INC
GAS CO OF NM
UNION OIL OF CA
PATRICK PETRO CORP OF MI

7. ALWAYS USE ABBREVIATIONS FOR COMPANY--CO, CORPORATION--CORP, INCORPORATED--INC AND LIMITED--LTD

8. OTHER ABBREVIATIONS:

PETROLEUM-- PETRO OR PET IF SPACE IS A PROBLEM
ASSOCIATION--ASSOC
EXPLORATION--EXPLOR OR EXPL IF SPACE IS PROBLEM

	Well Name <u>MASSAUTA JAHALS #1</u>	Day: <u>2</u>		Work Date: <u>3-12-99</u>
	Company <u>AMARCO & BLVD</u>			
Code	Intangible Expense - Provider - Services	Hours	Rate	\$ w/o Tax \$ w/6% Tax
03	Location Cost: <u>TRAVEL TO LOC. WELD ON 9TH CAUTION TRAVEL TO YARD</u>	<u>6 1/2</u>	<u>\$ 35.00</u>	<u>227.50</u> <u>241.15</u>
05	Move In/Out:			
07	Rig Cost: (Rig only, charge pump if no cement plugs)	<u>1</u>	<u>\$152</u>	
	(Drig Package, no \$ for pump, include RU/RD time)	<u>11</u>	<u>\$170 /hr</u>	<u>1,870.00</u>
	Supervisor - <u>\$39.00 per hr</u>	<u>11</u>	<u>\$240 /day</u>	<u>429.00</u>
	Pump Truck (first day \$220, then \$120 each day)			
	Stripping Rubbers - (1.25", 1.5", <u>(2") 2.875"</u> , 3.5" - \$70)			<u>70.00</u> <u>74.20</u>
10	Drilling Fluid: Air Package			
16	Stimulation Fluids (Water, KCl)			
	Unit #155		<u>\$44 /hr</u>	
17	Bits			
18	Cement: Pump Charge \$300/plug			
	Cement - <u>sxs x \$9.40/sx</u>			
25	Rentals: <u>(DC's, bit sub, etc) 5 DAY max (unattached)</u>			<u>735.00</u> <u>779.10</u>
26	Fishing Tool Rentals:			
28	Other Rentals: Water Tank		<u>\$23 /day</u>	<u>23.00</u> <u>24.38</u>
	Flow Back Tank		<u>\$44 /day</u>	
29	<u>A-PLUS FLOAT</u>			<u>15.00</u> <u>15.90</u>
	Transportation: A-Plus #124 - \$45/hr, Helper - \$17/hr			
	A-Plus <u>(#141) or #151</u> <u>move drilling equip TO Loc. from</u>	<u>8</u>	<u>\$64 /hr</u>	<u>496.00</u> <u>525.76</u>
	<u>Others: TRUCKING: TRUCK MAKE #8 & RETURN TO YARD</u>			
34	Logging Services: (CR or CIBP) Size - Set @			
	Perforating: BI-Wire \$440, HSC \$490			
	Other: (depth \$0.11/ft)			
36	Production Testing:			
37	Swabbing, Snubbing, Coiled Tubing: (nitrogen costs)			
39	Stimulation: (frac, acid)			
14	Technical Services: (gas & water tests)			
15	Roustabout Labor			
19	Packer Rental: (Fullbore- 2-7/8" - \$530, 4-1/2" + Size - \$860)			
	RBP, tbg set or wireline \$850			
	Casing Scraper \$250			
14	Disposal:			
10	OTHER: <u>Set Anchors / Dig out marker & Dig Pit</u>	<u>9</u>	<u>\$45 /hr</u>	<u>405.00</u> <u>429.30</u>
8	Direct Labor			
2	Overhead:			
ode	Tangible Expense - Provider - Item			
0	Casing:			
1	Tubing: Size Length EVE IN NU			
4	Csg & Tbg Equipment:			
3	Wellhead Equipment:			
	Prior Cum \$ <u>1,384.36</u>			Total Cost \$ <u>4,526.73</u>
				New Cum. \$ <u>5,911.09</u>

Hobbs
P.O. Box 1980
Hobbs, NM 88240

Aztec
1000 Rio Brazos
Aztec, NM 87410

This is to notify the Oil Conservation Division of the following:

Submit in duplicate to the appropriate district office.

Well Name		Monsanto Farms #1		Day: 3		Work Date:	3-18-99
Company		AMOCO + BLM					
Code	Intangible Expense	Provider	Services	Hours	Rate	\$ w/o Tax	\$ w/8% Tax
03	Location Cost:						
05	Move In/Out:						
07	Rig Cost: (Rig only, charge pump if no cement plugs)				\$154 /hr		
	(Orig Package, no \$ for pump, include RU/RD time)			10	\$170 /hr	1,700.00	1,802.00
	Supervisor - \$39 per hr				\$240 /day	390.00	413.40
	Pump Truck (first day \$220, then \$120 each day)						
	Stripping Rubbers - (1.25", 1.5", 2", 2.875", 3.5" - \$70)						
10	Drilling Fluid: Air Package						
16	Stimulation Fluids (Water, KCl) 3-LOADS (3-Rivers)			7 1/2		1	392.50
	Unit #155				\$44 /hr		
17	Bhs						
18	Cement: Pump Charge \$300/plug						
	Cement - 600 x \$9.40/ax						
25	Rentals: (DC's bit sub, etc) 1 st DAY in 2-DAY at 5 DAY min					320.00	339.20
26	Fishing Tool Rentals:						
28	Other Rentals: Water Tank				\$23 /day	23.00	24.38
	Flow Back Tank				\$44 /day		
29	Transportation: A-Plus #124 - \$45/hr, Helper - \$17/hr						
	A-Plus #141 or #151				\$64 /hr		
	Others Trucking:						
34	Logging Services: (CR or CIBP) Size - Set @						
	Perforating: BI-Wire \$440, HSC \$490						
	Other: (depth \$0.11/ft)						
36	Production Testing:						
37	Swabbing, Snubbing, Coiled Tubing: (nitrogen costs)						
39	Stimulation: (frac, acid)						
44	Technical Services: (gas & water tests)						
45	Roustabout Labor						
49	Packer Rental: (Fullbore 2-7/8" - \$530, 4-1/2" + Size - \$860)						
	RBP, lbg set or wireline \$850						
	Casing Scraper \$250						
44	Disposal:						
40	OTHER:						
8	Direct Labor						
2	Overhead:						
ode	Tangible Expense	Provider	Item				
0	Casing:						
1	Tubing: Size	Length	EUE IJ NU				
1	Csg & Tbg Equipment:						
1	Wellhead Equipment:						
	Prior Cum \$ 5,911.09					Total Cost \$	2,976.48
						New Cum. \$	8,887.57

"	133	D-09-31-17	S.I.	"	(02)	53	O-30-31-16	M	TSTM	"	(19)	208,290,298	M-33-31-16	TSTM
"	134	F-09-31-17	Input	"	(08)	54	K-30-31-16	M	TSTM	"	"	(1)	N-33-31-16	TSTM
"	136	A-10-31-17	S.I.	"	(31)	55	E-30-31-16	M	TSTM	"	"	(5)	O-33-13-16	TSTM
"	140	P-09-31-17	Input	"	(04)	56	M-32-31-16	M	TSTM	"	"	212	H-34-31-16	S.I.
"	143	O-03-31-17	"	"	(06)	57	I-31-31-16	M	TSTM	"	"	214	O-34-31-16	S.I.
"	144	O-03-31-17	"	"	(06)	58	G-31-31-16	M	TSTM	"	"	216	N-35-31-16	S.I.
Navajo Tribe Indians G	(5)	N-11-31-17	"	"	(03)	59	C-31-31-16	M	TSTM	"	"	(6)	N-36-31-16	TSTM
"	201	L-11-31-17	"	"	(02)	60	M-30-31-16	M	TSTM	"	"	220	C-04-30-16	S.I.
"	202,207	L-11-31-17	"	"	"	71	F-14-31-17	M	S.I.	"	"	222	A-04-30-16	S.I.
"	203	K-11-31-17	Input	"	"	72	G-14-31-17	M	S.I.	"	"	224	C-02-30-16	TSTM
"	204	M-11-31-17	"	"	"	75	J-14-31-17	M	S.I.	"	"	(2)	C-02-30-16	TSTM
"	025	O-11-31-17	S.I.	"	"	78	K-13-31-17	M	S.I.	"	"	230	A-02-30-16	S.I.
"	206	E-11-31-17	S.I.	"	"	81	N-13-31-17	M	S.I.	"	"	(17)	G-04-30-16	TSTM
Navajo Tribe Indians M	(2)	H-05-31-17	"	"	"	Unit				"	"	233,300	H-04-30-16	S.I.
"	(2)	H-05-31-17	"	"	"	Horseshoe Gallup				"	"	234	E-03-30-16	S.I.
"	(6)	A-05-31-17	"	"	"	(43)	O-13-31-17	M	S.I.	"	"	235	G-03-30-16	S.I.
"	(5)	G-05-31-17	"	"	"	(07)	A-23-31-17	M	TSTM	"	"	237		
"			"	"	"		C-24-31-17	M	TSTM	"	"			
Ronald L. Hicks			"	"	"		A-24-31-17	M	TSTM	"	"			
Ute	(6)	M-23-31-16	"	"	"	(21)	E-24-31-17	M	TSTM	"	"			
"	(3)	O-23-31-16	"	"	"	(19)	F-24-31-17	M	TSTM	"	"			
"	(2)	I-23-31-16	"	"	"	(6)	E-19-31-17	M	TSTM	"	"			
HIGH PLAINS PETROLEUM, CORP.			"	"	"	Acreege Factor 1.07				"	"			
Western Federal	(09)	O-11-30-16	TSTM	"	"	(98)	K-24-31-17	M	TSTM	"	"			
"	(2)	J-11-30-16	TSTM	"	"	(05)	I-24-31-17	M	TSTM	"	"			
"			"	"	"	(6)	I-19-31-16	M	TSTM	"	"			
"			"	"	"	(6)	K-30-31-16	M	S.I.	"	"			
MERIDIAN OIL, INC.			"	"	"	(12)	O-24-31-17	M	TSTM	"	"			
Black Diamond Com 20			"	"	"	(4)	P-24-31-17	M	TSTM	"	"			
u**	(63)	D-20-30-15	603	"	"	(4)	M-19-31-16	M	TSTM	"	"			
Anador Federal 19			"	"	"	(3)	O-19-31-16	M	TSTM	"	"			
"	(10)	K-19-30-15	3200	"	"	(3)	M-20-31-16	M	TSTM	"	"			
"			"	"	"	(5)	O-20-31-16	M	S.I.	"	"			
R-J ENTERPRIZES			"	"	"	(56)	C-25-31-16	M	TSTM	"	"			
HORSESHOE GALLUP WATERFLOOD			"	"	"	(20)	A-25-31-16	M	TSTM	"	"			
Navajo U	(9)	I-05-31-17	TSTM	"	"	(4)	H-25-31-16	M	TSTM	"	"			
"	(13)	J-05-31-17	TSTM	"	"	(6)	P-25-31-16	M	TSTM	"	"			
"	4	P-05-31-16	Input	"	"	(16)	C-05-30-16	M	TSTM	"	"			
"			"	"	"	133	G-05-30-16	M	TSTM	"	"			
"			"	"	"	(3)	I-05-30-16	M	S.I.	"	"			
"			"	"	"	146	P-21-31-16	M	S.I.	"	"			
R.E. SITTA, JR.			"	"	"	149	A-28-31-16	M	S.I.	"	"			
Indian	3	L-02-30-16	TSTM	"	"	(3)	C-27-31-16	M	TSTM	"	"			
"			"	"	"	153	G-28-31-16	M	S.I.	"	"			
"			"	"	"	155	E-27-31-16	M	S.I.	"	"			
"			"	"	"	157	G-27-31-16	M	S.I.	"	"			
"			"	"	"	159	K-28-31-16	M	S.I.	"	"			
"			"	"	"	161	I-28-31-16	M	S.I.	"	"			
"			"	"	"	(5)	K-27-31-16	M	TSTM	"	"			
"			"	"	"	(1)	I-27-31-16	M	TSTM	"	"			
"			"	"	"	166	M-28-31-16	M	S.I.	"	"			
"			"	"	"	168	O-28-31-16	M	S.I.	"	"			
"			"	"	"	(8)	M-27-31-16	M	TSTM	"	"			
"			"	"	"	(4)	M-27-31-16	M	TSTM	"	"			
"			"	"	"	(6)	M-26-31-16	M	TSTM	"	"			
"			"	"	"	176	O-26-31-16	M	S.I.	"	"			
"			"	"	"	177	C-33-31-16	M	S.I.	"	"			
"			"	"	"	179	A-33-31-16	M	S.I.	"	"			
"			"	"	"	(2)	C-34-31-16	M	TSTM	"	"			
"			"	"	"	(3)	A-34-31-16	M	TSTM	"	"			
"			"	"	"	183	C-35-31-16	M	TSTM	"	"			
"			"	"	"	(3)	E-33-31-16	M	TSTM	"	"			
"			"	"	"	187	G-33-31-16	M	S.I.	"	"			
"			"	"	"	189	E-34-31-16	M	S.I.	"	"			
"			"	"	"	191	G-34-31-16	M	S.I.	"	"			
"			"	"	"	193	F-35-31-16	M	S.I.	"	"			
"			"	"	"	195	G-35-31-16	M	TSTM	"	"			
"			"	"	"	(6)	K-33-31-16	M	TSTM	"	"			
"			"	"	"	(11)	I-33-31-16	M	TSTM	"	"			
"			"	"	"	200	K-34-31-16	M	TSTM	"	"			
"			"	"	"	(3)	I-34-31-16	M	TSTM	"	"			
"			"	"	"	(4)	K-34-31-16	M	TSTM	"	"			
"			"	"	"	(5)	K-35-31-16	M	S.I.	"	"			
"			"	"	"	206				"	"			
CONVEST ENERGY CORPORATION			"	"	"					"	"			
HORSESHOE GALLUP WATERFLOOD			"	"	"					"	"			
Horseshoe Gallup Unit			"	"	"					"	"			
"	(4)	P-32-31-16	TSTM	"	"					"	"			
"	18	N-30-31-16	S.I.	"	"					"	"			
"	(14)	J-31-31-16	S.I.	"	"					"	"			
"	28	A-29-31-16	S.I.	"	"					"	"			
"	33	I-29-31-16	TSTM	"	"					"	"			
"	(6)	G-29-31-16	TSTM	"	"					"	"			
"	(6)	C-29-31-16	TSTM	"	"					"	"			
"	(11)	A-32-31-16	TSTM	"	"					"	"			
"	36	O-29-31-16	TSTM	"	"					"	"			
"	(3)	K-29-31-16	TSTM	"	"					"	"			
"	(6)	E-29-31-16	TSTM	"	"					"	"			
"	(3)	A-30-31-16	S.I.	"	"					"	"			
"	40	I-32-31-16	S.I.	"	"					"	"			
"	41	G-32-31-16	TSTM	"	"					"	"			
"	(29)42,296	C-32-31-16	TSTM	"	"					"	"			
"	(22)43,285	M-29-31-16	TSTM	"	"					"	"			
"	(8)	I-30-31-16	TSTM	"	"					"	"			
"	44	G-30-31-16	TSTM	"	"					"	"			
"	(8)	C-30-31-16	TSTM	"	"					"	"			
"	45	O-32-31-16	TSTM	"	"					"	"			
"	(8)	K-32-31-16	TSTM	"	"					"	"			
"	(5)	E-32-31-16	TSTM	"	"					"	"			
"	(8)	A-31-31-17	TSTM	"	"					"	"			
"	(10)48,203,301		"	"	"					"	"			
"	47		"	"	"					"	"			
"	(8)		"	"	"					"	"			
"	(12)		"	"	"					"	"			
"	50		"	"	"					"	"			
"	(22)		"	"	"					"	"			
"	51,289		"	"	"					"	"			
"	(17)		"	"	"					"	"			

	Well Name	MESSAOTA JONES #1		Day: 4		Work Date:	3-19-99
	Company	ARMCO + BLM					
Code	Intangible Expense	Provider	Services	Hours	Rate	\$ w/o Tax	\$ w/6% Tax
03	Location Cost:						
05	Move In/Out:						
07	Rig Cost: (Rig only, charge pump if no cement plugs)				\$154 /hr		
	(Drig Package, no \$ for pump, include RU/RD time)			12	\$170 /hr	2,040.00	2,162.40
	Supervisor -				\$340 /day		
	Pump Truck (first day \$220, then \$120 each day)						
	Stripping Rubbers - (1.25", 1.5", 2", 2.875", 3.5" - \$70)					70.00	74.20
10	Drilling Fluid: Air Package						
16	Stimulation Fluids (Water, KCl)						
	Unit #155 1-LOAD & RETURN TO YARD (A-PLUS)			3 1/2	\$44 /hr	154.00	163.24
17	Bits						
18	Cement: Pump Charge \$300/plug						
	Cement -	axs	x \$9.40/ax				
25	Rentals: (DC's, bit sub, etc)	6 1/4" Junk mill (weatherford)				1,632.00	1,729.92
26	Fishing Tool Rentals:						
28	Other Rentals: Water Tank				\$23 /day	23.00	24.38
	Flow Back Tank				\$44 /day		
	FLIRT (A-PLUS)					16.00	16.90
29	Transportation: A-Plus #124 - \$45/hr, Helper - \$17/hr						
	A-Plus #141 or #151 Deliver 2-3 1/2" D.C. & RETURN TO YARD			3 1/2	\$64 /hr	217.00	230.08
	Others Trucking:						
34	Logging Services: (CR or CIBP) Size -		Set @				
	Perforating: BI-Wire \$440, HSC \$480						
	Other: (depth \$0.11/ft)						
36	Production Testing:						
37	Swabbing, Snubbing, Coiled Tubing: (nitrogen costs)						
39	Stimulation: (frac, acid)						
44	Technical Services: (gas & water tests)						
45	Roustabout Labor						
49	Packer Rental: (Fullbore- 2-7/8"-\$530, 4-1/2" + Size -\$860)						
	RBP, tbg set or wireline	\$850					
	Casing Scraper	\$250					
14	Disposal:						
10	OTHER:						
18	Direct Labor						
2	Overhead:						
Code	Tangible Expense	Provider	Item				
0	Casing:						
1	Tubing: Size	Length	EUE IJ NU				
4	Csg & Tbg Equipment:						
5	Wellhead Equipment:						
	Prior Cum \$	8,887.57				Total Cost \$	4,400.06
						New Cum. \$	13,287.63

SHARP

SHARP ELECTRONICS CORPORATION

Check here if your Billing or Equipment Location has changed or is incorrect.

Please note changes on the reverse side.

Please Return this portion with your payment in the envelope enclosed.

Payments sent without this portion may be subject to a delay in processing.

Please do not send correspondence to this address (see reverse side).

Make check payable to:

SHARP ELECTRONICS CORPORATION
REF NO. 00000000035104
P.O. BOX 41601
PHILA, PA 19101-1601

RECEIVED
MAR 13 1999
OIL CON. DIV.
DATE 3

SHARP ELECTRONICS CORPORATION
REF NO. 00000000035104
P.O. BOX 41601
PHILA, PA 19101-1601

INVOICE # 99045759406
REFERENCE # 00000000035104
CUSTOMER # 298626
DUE DATE 4/01/99
TOTAL DUE \$119.38
AMOUNT ENCLOSED \$59.69

INVOICE

SHARP ELECTRONICS CORPORATION
INVOICE

REF NO. 00000000035104
P.O. BOX 41601
PHILA, PA 19101-1601
BILLING INQUIRIES (800)497-7322

See reverse for important information.
SEE STATEMENT

DESCRIPTION	DUE DATE	PAYMENT AMOUNT	LATE CHARGE	FINANCE CHARGE	SALES/TAX	MAINT. CHARGE	TOTAL AMOUNT
PAST DUE PAYMENT	3/01/99	59.69					59.69
REGULAR PAYMENT	4/01/99	59.69					59.69
IMPORTANT REMINDER: ENCLOSE REMITTANCE SLIP WITH YOUR CHECK AND REMIT TO THE ADDRESS SHOWN ABOVE TO INSURE ACCURATE AND TIMELY PAYMENT APPLICATION. PLEASE SEND OTHER CORRESPONDENCE AND NOTICES SEPARATELY TO THE ATTENTION OF:							
1055 WESTLAKE DRIVE BERWYN, PA 19312 FOR PROMPT REVIEW AND HANDLING. THANK YOU.							

DESCRIPTION	DUE DATE	PAYMENT AMOUNT	LATE CHARGE	FINANCE CHARGE	SALES/TAX	MAINT. CHARGE	TOTAL AMOUNT
PAST DUE PAYMENT	3/01/99	59.69					59.69
REGULAR PAYMENT	4/01/99	59.69					59.69
IMPORTANT REMINDER: ENCLOSE REMITTANCE SLIP WITH YOUR CHECK AND REMIT TO THE ADDRESS SHOWN ABOVE TO INSURE ACCURATE AND TIMELY PAYMENT APPLICATION. PLEASE SEND OTHER CORRESPONDENCE AND NOTICES SEPARATELY TO THE ATTENTION OF:							
1055 WESTLAKE DRIVE BERWYN, PA 19312 FOR PROMPT REVIEW AND HANDLING. THANK YOU.							

Just a reminder that your payment is past due. Please remit payment immediately to avoid further penalties. For more information concerning your account call 1-800-736-0220 (8:30 AM - 5:30 PM). Please provide customer number. The total amount due reflects all charges not received as of the invoice date. Please deduct any amounts recently remitted and mail remaining balance before the next due date to insure proper credit.

	Well Name <u>MANACRE JONES #1</u>	Day: <u>5</u>		Work Date: <u>3-22-99</u>	
	Company <u>AMACO + BLM</u>				
Code	Intangible Expense - Provider - Services	Hours	Rate	\$ w/o Tax	\$ w/6% Tax
03	Location Cost:				
05	Move In/Out:				
07	Rig Cost: (Rig only, charge pump if no cement plugs) (Drig Package, no \$ for pump, include RU/RD time)		\$154 /hr		
	Supervisor - <u>39 P.C. Hr</u>	<u>11</u>	\$170 /hr	<u>1,870.00</u>	<u>1,982.20</u>
	Pump Truck (first day \$220, then \$120 each day)	<u>11</u>	\$340 /day	<u>429.00</u>	<u>454.74</u>
	Stripping Rubbers - (1.25", 1.5", 2", 2.875", 3.5" - \$70)				
10	Drilling Fluid: Air Package				
16	Stimulation Fluids (Water, KCl)				
	Unit #155				
17	Bits		\$44 /hr		
18	Cement: Pump Charge \$800/plug				
	Cement - <u>25</u> exs x \$9.90/ex <u>P.#1</u>			<u>500.00</u>	<u>530.00</u>
25	Rentals: (DC's, bit sub, etc)			<u>247.50</u>	<u>262.35</u>
26	Fishing Tool Rentals:				
28	Other Rentals: Water Tank		\$23 /day	<u>23.00</u>	<u>24.38</u>
	Flow Back Tank		\$44 /day		
29	Transportation: A-Plus #124 - \$45/hr, Helper - \$17/hr A-Plus #141 or #151 Others Trucking:		\$64 /hr		
14	Logging Services: (CR or CIBP) Size - Set @ Perforating: BI-Wire \$440, HSC \$480 Other: (depth \$0.11/ft)				
16	Production Testing:				
17	Swabbing, Snubbing, Coiled Tubing: (nitrogen costs)				
19	Stimulation: (frac, acid)				
14	Technical Services: (gas & water tests)				
15	Roustabout Labor				
19	Packer Rental: (Fullbore- 2-7/8" - \$530, 4-1/2" + Size - \$860) RBP, tbg set or wireline \$850 Casing Scraper \$250				
14	Disposal:				
10	OTHER:				
8	Direct Labor				
2	Overhead:				
Code	Tangible Expense - Provider - Item				
0	Casing:				
1	Tubing: Size <u>2 7/8"</u> Length <u>1,400'</u> <u>(EUE) 11 NU 24" P.C. Foot d.</u>				
4	Csg & Tbg Equipment: <u>1,062' on 3-19-99 271.44</u>				<u>627.60</u>
5	Wellhead Equipment:				
	Prior Cum \$ <u>67,287.63</u>			Total Cost \$	<u>3,881.27</u>
				New Cum. \$	<u>17,168.90</u>

RECEIVED
MAR 23 1999
OIL CON. DIV.
DIST. 3

	Well Name <u>MANSAUTO JOHNS #1</u>	Day: <u>6</u>		Work Date: <u>3-23-99</u>	
	Company <u>Almaco + Blm</u>				
Code	Intangible Expense - Provider - Services	Hours	Rate	\$ w/o Tax	\$ w/6% Tax
03	Location Cost:				
05	Move In/Out:				
07	Rig Cost: (Rig only, charge pump if no cement plugs) (Drig Package, no \$ for pump, include RU/RD time)	<u>10</u>	<u>\$152 /hr</u> <u>\$170 /hr</u>	<u>1,520.00</u>	<u>1,611.20</u>
	Supervisor - <u>39 Per Hr</u>	<u>10</u>	<u>\$340 /day</u>	<u>390.00</u>	<u>413.40</u>
	Pump Truck (first day \$220, then \$120 each day)				
	Stripping Rubbers - (1.25", 1.5", 2", 2.875", 3.5" - \$70)				
10	Drilling Fluid: Air Package				
16	Stimulation Fluids (Water, KCl)				
	Unit #155 <u>1-LOAD (A-Plus)</u>	<u>3</u>	<u>\$44 /hr</u>	<u>132.00</u>	<u>139.92</u>
17	Bits				
18	Cement: Pump Charge <u>500</u> /plug <u>P. #2</u> Cement - <u>485</u> sacks x <u>\$9.40</u> /sack <u>P. #2 - 460 sacks marks 25 sacks</u>			<u>500.00</u> <u>4,801.50</u>	<u>530.00</u> <u>5,089.59</u>
25	Rentals: (DC's, bit sub, etc)				
26	Fishing Tool Rentals:				
28	Other Rentals: Water Tank		<u>\$23 /day</u>	<u>23.00</u>	<u>24.38</u>
	Flow Back Tank		<u>\$44 /day</u>		
	<u>FLOAT (A-Plus)</u>			<u>15.00</u>	<u>15.90</u>
29	Transportation: A-Plus #124 - \$45/hr, Helper - \$17/hr A-Plus #141 or #151 <u>Haul TBG To Town & UNLOAD COLLARS</u> Others Trucking:	<u>3 1/2</u>	<u>\$62 /hr</u>	<u>217.00</u>	<u>230.02</u>
34	Logging Services: (CR or CIBP) Size - Set @ Perforating: BI-Wire \$440, HSC \$490 Other: (depth \$0.11/ft) <u>Rise Cal To 1,314' / misc charge</u>			<u>220.00</u> <u>144.54</u>	<u>233.20</u> <u>153.81</u>
36	Production Testing:				
37	Swabbing, Snubbing, Coiled Tubing: (nitrogen costs)				
39	Stimulation: (frac, acid)				
14	Technical Services: (gas & water tests)				
15	Roustabout Labor				
19	Packer Rental: (Fullbore- 2-7/8"-\$530, 4-1/2" + Size -\$860) RBP, tbg set or wireline \$850 Casing Scraper \$250				
14	Disposal:				
30	OTHER:				
18	Direct Labor				
12	Overhead:				
Code	Tangible Expense - Provider - Item				
10	Casing:				
11	Tubing: Size <u>2 3/8"</u> Length <u>614'</u> <u>(EUE) W NU 24" Per Foot</u>			<u>147.36</u>	<u>156.20</u>
4	Csg & Tbg Equipment:				
6	Wellhead Equipment:				
	Prior Cum \$ <u>17,148.90</u>			Total Cost \$	<u>8,443.81</u>
				New Cum. \$	<u>25,612.71</u>

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well:	oil well	gas well X	other
2. Name of Operator:	Devon Energy Corporation		
3. Address of Operator:	3300 N. Butler Avenue, Suite 211, Farmington, NM 87401		
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)	1650' ENL, 1160' FEL - Section 29, T30N, R7W		
5. Lease Designation and Serial No.	SF - 079060		
6. If Indian, Allottee or Tribe Name			
7. If Unit or CA, Agmt. Design.	Northeast Blanco Unit		
8. Well Name and No.	N.E.B.U. #477		
9. API Well No.	30-039-24448		
10. Field & Pool/Exploratory Area:	Basin Fruitland Coal		
11. County or Parish, State:	Rio Arriba, New Mexico		

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
Subsequent Report	Recompletion
Final Abandonment Notice	Plugging Back
	Casing Repair
	Altering Casing
	Conversion to Injection
	Water Shut-Off
	Non-Routine Fracturing
	New Construction
	Change of Plans
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The NEBU #477 Was Re-delivered to Burlington Resources pipeline system on July 16, 1998.
On March 16, 1998 the following measurements were recorded:

Well shut in since 1-4-93
Shut in Tubing - 321 PSIG
Shut in Casing - 1100 PSIG
Bottom hole pressure at 3100' - 1195 PSIG

14. I hereby certify that the foregoing is true and correct.

Signed:	Shelly D. Eason	Title:	ENGINEERING TECHNICIAN	Date:	
(This space for Federal or State office use)					
Approved by		Title		Date	
Conditions of approval, if any:					

ACCEPTED FOR RECORD
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 22 1999

FARMINGTON FIELD OFFICE
BY

	Well Name	MANASANTA Jambas #1		Day: 7		Work Date:	3-24-99
	Company	Almoco + Blm					
Code	Intangible Expense	Provider	Services	Hours	Rate	\$ w/o Tax	\$ w/6% Tax
03	Location Cost:						
05	Move In/Out:						
07	Rig Cost: (Rig only, charge pump if no cement plugs)			2 3/4	\$154 /hr	418.00	443.08
	(Drig Package, no \$ for pump, include RU/RD time)				\$170 /hr		
	Supervisor -				\$340 /day		
	Pump Truck (first day \$220, then \$120 each day)						
	Stripping Rubbers - (1.25", 1.5", 2", 2.875", 3.5" - \$70)						
10	Drilling Fluid: Air Package						
18	Stimulation Fluids (Water, KCl)						
	Unit #155				\$44 /hr		
17	Bits						
18	Cement: Pump Charge \$300/plug						
	Cement - sxs x \$9.40/sx						
25	Rentals: (DC's, bit sub, etc)						
26	Fishing Tool Rentals:						
28	Other Rentals: Water Tank				\$23 /day		
	Flow Back Tank				\$44 /day		
29	Transportation: A-Plus #124 - \$45/hr, Helper - \$17/hr						
	A-Plus #141 or #151 Haul Tank + Pitch service TO Town			5 1/2	\$62 /hr	341.00	361.46
	Others Trucking:						
34	Logging Services: (CR or CIBP) Size - Set @						
	Perforating: BI-Wire \$440, HSC \$490						
	Other: (depth \$0.11/ft)						
36	Production Testing:						
37	Swabbing, Snubbing, Coiled Tubing: (nitrogen costs)						
39	Stimulation: (frac, acid)						
44	Technical Services: (gas & water tests)						
45	Roustabout Labor			4		140.00	148.40
49	Packer Rental: (Fullbore 2-7/8" - \$530, 4-1/2" + Size - \$860)						
	RBP, tbg set or wireline \$850						
	Casing Scraper \$250						
54	Disposal: 3-LOADS (3-Rivers)			8			360.00
60	OTHER:						
38	Direct Labor						
72	Overhead:						
Code	Tangible Expense	Provider	Item				
10	Casing:						
11	Tubing: Size Length EUE IJ NU						
14	Csg & Tbg Equipment:						
6	Wellhead Equipment:						
	Prior Cum \$		25,612.71			Total Cost \$	1,312.94
						New Cum. \$	26,925.65

District I
P.O. Box 1980, Hobbs, NM 88241-1980
District II
P.O. Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos, Aztec, NM 84710

State of New Mexico
Energy, Minerals & Natural Resources Department
**OIL CONSERVATION
DIVISION**
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-11
Instructions on reverse side of C-
Revised December 7, 1
1 ☐ Amended Reg
2 ☒ Gas Transporte
3 ☐ Gas Processor

GAS TRANSPORTER'S AND PROCESSOR'S MONTHLY REPORT

4 Operator Hallwood Petroleum, Inc.	5 OGRID 009812
7 Address: P. O. Box 378111, Denver, Colorado 80237	6 Month/Year 02/99
8 Facility Name and ID number	9 Page 2 of 3

Gas Receipts Continued from C-111

10 Received From	11 OGRID	12 POD	13 Volume
Hallwood Ripley N2-26	009812	1049530	45571
Hallwood - Tafoya L2-35	009812	1048530	28494
Hallwood - Moseley 1-1	009812	2815456	39330
Hallwood - O'Shea #3-2	009812	2805918	41829
Hallwood - - USA #1 (DK)	019477	0749130	0
Hallwood - - USA #1 (MV)	019477	0749030	0
Hallwood - Chavez H2-2	009812	1047230	23628
Hallwood - Federal M2-1	009812	1048630	26015
Hallwood - Federal #1-1 (DK)	009812	1050330	580
Hallwood - Federal #1-1 (MV)	009812	1053630	2624
Hallwood - Federal #1-1A (MV)	009812	1053730	367
Hallwood - Freeman #11-3	009812	1049230	16563
Hallwood - Jacquez K2-2	009812	1048430	29936
Hallwood - Kline #10-3	009812	1053230	25649
Hallwood - Federal B2-12	009812	2815458	29566
Hallwood - Shiotani #7	009812	2806552	11020
Hallwood - Riggs #1	009812	2812581	17250
Hallwood - Riggs #2	009812	2812583	14829
Hallwood - Montoya 27-1	009812	1055430	31902
Hallwood - Robinson Bros.1-M	009812	2297630	34590
Hallwood - Baird 4-2	009812	2808583	33407
Hallwood - Wilmerding 9-2	009812	2808588	6779
Hallwood - Mead 27-1	009812	2818041	14307
Hallwood - Wright 10-1	009812	2818033	19468