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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Indian Agen	Na.	rajo
		Arison
Allottee		
Lease No	4-20-	503-584

RECEIVEN

OTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
TICE OF INTENTION TO CHANGE PLANS		
TICE OF INTENTION TO TEST WATER SHU		
TICE OF INTENTION TO REDRILL OR REP		
OTICE OF INTENTION TO SHOOT OR ACIDIZ		
OTICE OF INTENTION TO PULL OR ALTER		
OTICE OF INTENTION TO ABANDON WELL.		
(INDICATE ABOV	VE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
Navajo Tribal "C"	Merch 14,	, 19
ll No. 1 is located	2310 ft. from S line and 660 ft. from W line of se	c. 2/
SN/4 Sec. 24	32W 18W	FIV
(14 Sec. and Sec. No.)	(Twp.) (Range) (Meridian)	LIV
Undesignated (Field)	San Juan (County or Subdivision) (State or Territory D	
(Flato)	(County or Subdivision) (State or Territory)	1 3 18
e elevation of the derrick floor	r above sea level isft. 5435 6.L. OIL C	on, c
	,	51. 3
	DETAILS OF WORK	⊌ I, G
te names of and expected depths to object	ctive sands; show sizes, weights, and lengths of proposed casings; indicate mudding ing points, and all other important proposed work)	oba, cen
13	ing points, and an other important proposed work)	
padaed 2-25-62. Set 7	cag. # 39°, comented with 10 sacks coment cir	GATE
	f 1295°. Set 4 1/2" 11.6# J-55 cag. set at 12	
rilled to Total Depth of	£ 1295°. Set 4 1/2" 11.6# J-55 cag. set at 12	98¹.
rilled to Total Depth of		98¹.
rilled to Total Depth of	of 1295°. Set 4 1/2" 11.6# J-55 cag. set at 12 ement. Top of cement 436°. After 24 hours to	98'. sted
rilled to Total Depth of	£ 1295°. Set 4 1/2" 11.6# J-55 cag. set at 12	98'. sted
rilled to Total Depth of smented with 80 sacks or asing at 1000%. Tested	of 1295°. Set 4 1/2" 11.6# J-55 cag. set at 12 cament. Top of coment 436°. After 24 hours to OK. Perforated 1225-1236°. Sand Oil Treated	881. eted
rilled to Total Depth of emented with 80 sacks of asing at 1000%. Tested	of 1295°. Set 4 1/2" 11.6# J-55 cag. set at 12 ement. Top of cement 436°. After 24 hours to	881. eted
rilled to Total Depth of smented with 80 sacks of asing at 1000%. Tested 0,000 gal. oil and 20,00	of 1295°. Set 4 1/2" 11.6# J-55 cag. set at 12 sement. Top of cement 436°. After 24 hours to 0%. Perforated 1225-1236°. Sand 011 Treated 00# send 25 BPM @ 2100#. After recovering los	881. eted
rilled to Total Depth of smented with 80 sacks of asing at 1000%. Tested 0,000 gal. oil and 20,00	of 1295°. Set 4 1/2" 11.6# J-55 cag. set at 12 sement. Top of cement 436°. After 24 hours to 0%. Perforated 1225-1236°. Sand 011 Treated 00# send 25 BPM @ 2100#. After recovering los	881. eted
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rilled to Total Depth of Semented with 80 sacks of sasing at 1000%. Tested 0,000 gal. oil and 20,000 setentialed 92 B0 24 hred understand that this plan of work must TEXAS PACIFIC CO.	of 1295°. Set 4 1/2" 11.6# J-55 cag. set at 12 sement. Top of cement 436°. After 24 hours to 0%. Perforated 1225-1236°. Sand 011 Treated 00# send 25 BFM @ 2100#. After recovering loss. on pump.	98°. eted with d oil
emented with 80 sacks of sacing at 1000%. Tested to 50,000 gal. oil and 20,000 cotentialed 92 80 34 hrs.	of 1295°. Set 4 1/2" 11.6# J-55 cag. set at 12 cament. Top of cement 436°. After 24 hours to 0%. Perforated 1225-1236°. Sand Oil Treated 00# send 25 BFM @ 2100#. After recovering los on pump.	98°. eted with d oil
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