

**Santa Fe, New Mexico**

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

**Texas Pacific Coal and Oil Company**  
(Company or Operator)

Navajo Tribal NCW  
(Lease)

Well No. 1, in SW ¼ of SE ¼, of Sec. 24, T. 32N, R. 18W, NMMP.  
Undesignated Pool, San Juan County

Well is 2310 feet from South line and 660 feet from West line  
of Section 24. If State Land the Oil and Gas Lease No. is \_\_\_\_\_

Drilling Commenced February 28, 1962 Drilling was Completed March 6, 1962

Name of Drilling Contractor. **Drilling and Coring Exploration Company**

Address 1809 Laguna, Farmington, New Mexico

Elevation above sea level at Top of Tubing Head.....**5435'**..... The information given is to be kept confidential until  
..... 19.....

### OIL SANDS OR ZONES

No. 1, from 1220 to 1236 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from ..... to ..... feet.

No. 3, from.....to.....feet.

No. 4, from ..... to ..... feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND RULED FROM	PERFORATIONS	PURPOSE
7 <sup>n</sup>		New	39 <sup>t</sup>				Surface
4 1/2 <sup>n</sup>	11.6	New	1288 <sup>t</sup>			1225-1236	Production

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9"	7"	39'	10			
6 1/4"	4 1/2"	1288'	80	Pump and plug		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand-Oil treated with 10,000 gal. oil and 20,000# sand, 25 BPM @ 2100#.

Result of Production Stimulation..... **Potentialled 92 BO/day. Not tested before sand oil treatment.**

## Depth Cleaned Out.

### RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 1295 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing..... **March 10,** ....., 19 **62**

OIL WELL: The production during the first 24 hours was.....**92**.....barrels of liquid of which.....**100**.....% was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I. Gravity.....**36.5**.....

**GAS WELL:** The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos. <b>Top Gallup 1128</b>
T. San Andres.....	T. Granite.....	T. Dakota. <b>Top Tecito Oil Sd. 1220</b>
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	46	46	Sand w/Shale Strks.				
46	300	254	Shale w/Sand Strks.				
300	816	516	Shale w/Sand Strks.				
816	1224	408	Shale w/Sand Strks.				
1224	1244	20	Sand & Shale				
1244	1295	51	Shale w/Lime Strks.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 14, 1962 (Date)  
Company or Operator **TEXAS PACIFIC COAL AND OIL CO.** Address **P.O. Box 2110, Fort Worth 1, Texas**  
Name *B. W. Lewis* Position or Title **Executive Vice President**