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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

(Form C-104)
Revised 7/1/57

New Well
~~PRODUCTION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Fernington, New Mexico 2-7-62
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Exploration Drilling Company Navajo, Well No. 7, in. SW 1/4 NW 1/4,
(Company or Operator) (Lease)
E, Sec. 24, T. 32N, R. 18W, NMPM., Undesignated Pool
Unit Letter
San Juan

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

County. Date Spudded 1-13-62 Date Drilling Completed 1-19-62
Elevation 5576 KB Total Depth 1482 PBTD 1479
Top Oil/Gas Pay 1422 KB Name of Prod. Form. Tinto Gallup

PRODUCING INTERVAL -

Perforations 1423-29 and 1433-38 with 4 shots per foot.
Open Hole Depth 1480 Casing Shoe Depth 1433 Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 22 bbls. oil, No bbls water in 22 hrs, - min. Size Choke Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 11,760 gal. oil and 21,000 10-20 mesh sand lbs.

Casing Press. 20 Tubing Press. 2- Date first new oil run to tanks February 4, 1962

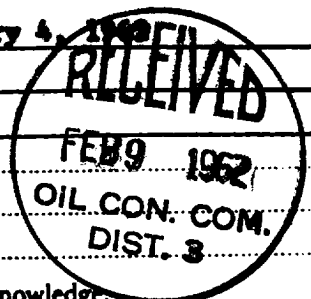
Oil Transporter McLeod Corporation

Gas Transporter None

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sizes
7"	30'	7 sz.
4-1/2"	1481'	40 sz.
2" EUE	1453	--

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 1962, 19.

Exploration Drilling Company
(Company or Operator)

By: Ross E. Wells
Ross E. Wells (Signature)

Title Exploration Manager
Send Communications regarding well to:

Name Exploration Drilling Company

Address 910 Petroleum Club Bldg., Denver, Colo.

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3