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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-104)
Revised 7/1/57

New Well
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This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

April 2, 1962
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Exploration Drilling Company Navajo Well No. 12 in SW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)
G Sec. 24 T. 32-N R. 18-W NMPM, Undesignated Pool
Unit Letter
San Juan County. Date Spudded _____ Date Drilling Completed 2-24-62

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

Elevation 5689 KB Total Depth 1573 PBTD 1570

Top Oil/Gas Pay 1520 KB Name of Prod. Form. Tocite

PRODUCING INTERVAL -

Perforations 1521-1528
Open Hole _____ Depth _____
Casing Shoe 1572 Depth Tubing 1551

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 8 bbls. oil, No bbls water in 24 hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gal 15% HDA & 30,000 10-20 mesh sand & 12,582 gal oil

Casing Press. 5 Tubing Press. 20 Date first new oil run to tanks March 25, 1962

Oil Transporter McWood Corporation

Gas Transporter _____

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved APR 4 1962, 19____, _____, _____
Exploration Drilling Company DIST. 3
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: J. Gregory Merriam
J. GREGORY MERRIAM (Signature)

Title Consulting Petroleum Engineer
Send Communications regarding well to:

Name Exploration Drilling Company

930 Petroleum Club Building

Address Denver, Colorado

