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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

March 19, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

EPNG Barker Dome

Well No. 19, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,

(Company or Operator)

(Lease)

A, Sec. 21, T. 32 N., R. 14 W., NMPM, Barker Dome Pool

Unit Letter

Re: 11-23-61

San Juan

County. Date Spudded 12-26-48

Date Drilling Completed 3-27-49

Please indicate location:

Elevation 6447 G Total Depth 8919 PBD 8700

Top ~~XXX~~ Gas Pay 8535 Perf Name of Prod. Form. Paradox

PRODUCING INTERVAL -

Perforations 8535 - 8670

Open Hole None Depth Casing Shoe 8919 Depth Tubing 8704

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 63000 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Cal orf

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10,000 Gal Acid

Casing Press. 2770 Tubing Press. _____ Date first new oil run to tanks _____

Oil Transporter EPNG Products Company

Gas Transporter EPNG

Remarks: See Back

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 3-22-1962 EL PASO NATURAL GAS COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title

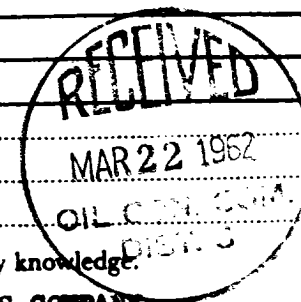
By: Original Signed D. W. Meehan
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Box 990, Farmington, New Mexico



D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

275N, 1365 E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Set 6 Sax

13 3/8	232	165
9 5/8	2767	240
7	8919	450
2 3/4	8704	

W. O. as follows:

1. Killed well with salt water, pulled tubing and ran McCullough log.
2. Set Otis br. plug at 8400.
3. Blow hole.
4. Drilled up br. plug and ran 278 joints tubing set at 8704'.
5. Ripped up Xmas tree.