NO. OF COPIES RECEIVED	_			
DISTRIBUTION		CONSERVATION COMMISSION	Form C-104	
SANTA FE /	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-1 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	ANCHORT OIL AND MATHRAL C	GAS ALL THE ACCETS	
LAND OFFICE		INLAND CORPORATION	PURCHASED ALL THE ASSETS ING, INC. AND INLAND CRUDE,	
TRANSPORTER - GAS /		THE PURCHASE IN	CLUDED M. M. S. C. C.	
OPERATOR	-	PERMIT # 670 WHICH F	IAS GEEN TRANSPERRED TO	
Operation OFFICE		INLAND CORPORATION	CLYDE C. LGMAR, PRESIDENT	
El Paso Natural G	as Company		INLAND CORPORATION	
·	on New Marian			
Reason(s) for filing (Check proper ba		Other (Please explain)		
Herom letion	Change in Transporter of:  Oil Dry G	as T		
Change in Ownership	Casingherá Cas Conde	ensate X		
If change of ownership give name and address of previous owner				
. DESCRIPTION OF WELL AND	LEASE	ame, Including Formation	Kind of Lease	
Ledse Hame  Barker Dome		cer Dome Paradox	State, Federal or Fee <b>Indian</b>	
Location	1 = 7 ; 344.	The second secon		
Unit Letter B ; 27	Feet From The <b>North</b> Li	ine and 1364 Feet From "	The Rest	
Line of Geot.on. 21 , T	ownship <b>32N</b> Range	1 by , NMPM, San	Juan County	
		••		
. DESIGNATION OF TRANSPOI Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G	AS Address (Give address to which appro-	ved copy of this form is to be sent)	
La Mar Trucking,		Box 1528, Farmington,	Box 1528, Farmington, New Mexico	
Mame of Authorized Transporter of C		· · · · · · · · · · · · · · · · · · ·		
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh		
If well produces oil or liquids, give location of tanks.	B 21 32N 14W			
	vith that from any other lease or pool	, give commingling order number:	——————————————————————————————————————	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper.	Plug Back   Same Res'v. Diff. Res'	
Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.	
Fate operated	Date Comp., Ready to Prod.	rotal Depth		
Lool	Mame of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casiny Shoe	
renorman				
		ND CEMENTING RECORD	CACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEGER DATA AND DEOU'EST	FOR ALLOWARIE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allo	
OIL WELL	able for this	depth or be for full 24 hours)  Producing Method (Flow, pump, gas li		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Fibil, pamp, gas to	CHITIVED	
Length of Test	Tubing Pressure	Casing Pressure	Chok Si A S	
	COL Phila	Water-Bbls.	Gas MCF JUN 4 1965	
Actual Prod. During Test	Cil-Bbls.	water - Bbis.	L CON COM	
			DIST. 3	
GAS WELL Actual Frod. Test-MOF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Fron. Test-Mur (1)	Length of Test	Boto Conditions of Miner	,	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIA	NCF	OII CONSERVA	ATION COMMISSION	
I. CERTIFICATE OF COMPLIA	NCE			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed Emery C. Arnold		
LL A MAN CHOKEN II O HIZORIY			compliance with RULE 1104.	
UNIGHAL SIGNED E.S. UBERLY		If this is a request for allo	wable for a newly drilled or deepen anied by a tabulation of the deviati	
(Signature)  Petroleum Engineer		tests taken on the well in acco	rdance with RULE 111.	

(Title)

(Date)

Petroleum Engineer

June 2, 1965

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.