

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.				
Operator 21ST CENTURY INVESTMENT COMPANY 37576	Well API No. 30-045-11383			
Address c/o Walsh Engr. & Prod. Corp. 204 N. Auburn Farmington, New Mexico 87401				
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)				
New Well <input type="checkbox"/>	Change in Transporter of: Current Address: 21st Century Investment Co. 2145 E. 27th St., Tulsa, OK 74114			
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>			
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>			
If change of operator give name and address of previous operator Grand Resources, Inc. 2250 E. 73rd St., Suite 400 Tulsa, OK 74136				
II. DESCRIPTION OF WELL AND LEASE 1027510, 1027530, 1027550				
Lease Name Navajo "C" 15050	Well No. 2	Pool Name, including Formation Gallup Mesa 45680	Kind of Lease State, Federal or Fee Indian	Lease No. 14-20-603-584
Location				
Unit Letter H : 1650 Feet From The North Line and 330 Feet From The East Line				
Section 23 Township 32N Range 18W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 256 Farmington, N.M. 87499				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks. SE/4	Unit H	Sec. 14	Twp. 32N	Rge. 18W	Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Cal-MCF 1333

OIL CON. DIST. 10

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Cal-MCF 1333
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

FOR: 21ST CENTURY INVESTMENT COMPANY

Paul C. Thompson

Signature Paul C. Thompson

Agent

Printed Name

11/16/93

505 327-4892

Date

Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 22 1993

By

Supervisor

Title

SUPERVISOR DISTRICT 10

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.