we. er cerise azec	1460	i	
DISTRIBUTIO			
SANTA FE			
PILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			
GRAND RI	ESOUI	RCE	S, I
Address			
I			

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA PE FILE		_		REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-1. Elioctive 1-1-65		
U.S.G.S.				AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE					THE THE NATIONAL OF			
TRANSPORTER .	GAS			1 .				
PRORATION OF	ICE							
Operator GRAND RI	ESOUI	RCI	ES, I	INC.				
Address	.d C+n.	4	C	4- 400 T 1: 0				
2250 E. 73r Reeson(s) for filing	(Check p	rope	box)	te 400 Tulsa, OK 741	Other (Please explain)			
New Well	H			Change in Transporter of:				
Recompletion Change in Ownership				Oil X Dry Ga: Casinghead Gas Conden				
If change of owners and address of prev	hip give	e nar	ne					
DESCRIPTION O								
Mesa Gallu	Unit	(N	avaj			1440003584		
Unit Letter A		. ;	95	0 Feet From The N Line	e and 330 Feet From Th	I149IND7850		
	23					····		
Line of Section			Tow	mship 32N Range	18W , NMPM, San Jua	n County N		
DESIGNATION O				FER OF OIL AND NATURAL GA	S Address (Give address to which approve	d copy of this form is to be sent)		
Meridian					P.O. Box 4289. Farmington	NM 87401		
Name of Authorized	Liausbo	rter o	i Cas	Inghead Gas Or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)		
If well produces oil				Unit Sec. Twp. P.ge.	Is gas actually connected? When			
give location of tank		SE/		\$E/4				
COMPLETION D	ATA	uğıa	- WIE	th that from any other lease or pool,	•			
Designate Typ	e of C	omp	letio	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v		
Date Spudded				Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKI	9. RT. G	R. et	c. j	Name of Producing Formation	Top Otl/Gas Pay	Tubing Cepth		
				·				
Perforations						Depth Craing Shoe		
					CEMENTING RECORD			
HOLE	SIZE			CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
								
TEST DATA AND	REQU	UEST	r FC		i ter recovery of total volume of load oil an pth or be for full 24 hours)	d must be equal to or exceed top allow		
Date First New Oil I	lun To T	anks		Date of Test	Producing Method (Flow, pump, gas lift,	etc.)		
Length of Test				Tubing Pressure	con D.E.C. E. V.E. I	Choke Size		
Actual Prod. During	Teet			Oil - Bbls.	Water-Bble-JUL2 3 1990	Gas-MCF		
			لـــــا		OIL CON. DIV.			
GAS WELL					DIST 3			
Actual Prod. Test-A	ACF/D			Length of Test	Bbis. Condensate7MMCF	Gravity of Condensate		
Testing Method (pita	e, back j	pr.)		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE O	RTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION				TION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JUL 23 1990						
Sammission have t	seen co	mpli	ed w	ith and that the information given best of my knowledge and belief.	BY			
TITLE SUPERVISOR DISTRICT 13				DISTRICT 13				
This form is to be filed in compliance with RU				mpliance with RULE 1104.				
If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the				ed by a tabulation of the deviation				
Marvin J. Robinowitz, President			esident	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow				
July 18 1990			2 1990	able on new and recompleted wells.				
Date)					Fill out only Sections I, II, well name or number, or transporter	r, or other such change of condition		