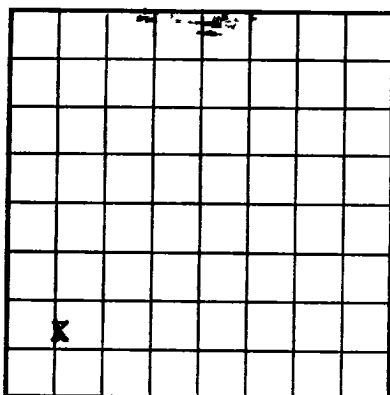




UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company El Paso Natural Gas Company Address 102 1/2 N. Court, Farmington, New Mexico
Lessor or Tract Ute Field Barber Creek Dome State New Mexico
Well No. 6 Sec. 17 T. 32N R. 14W Meridian N. M. P. M. County San Juan
Location 1100 ft. {N} of S Line and 1000 ft. {E} of W Line of Section 17 Elevation 6211

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed E. J. Cool E. J. Cool

Date February 16, 1951 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling October 26....., 1950 Finished drilling February 6....., 1951

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 8430 to 8520 (g) No. 4, from 2415 to 2660 (g)
 No. 2, from 8520 to 8690 (g) No. 5, from _____ to _____
 No. 3, from 8690 to 8790 (g) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	54	8	Hall	327	Half				Surface
9-5/8	26	8	Hall	200	Half				Intermediate
7	23	8	Hall	100	Half				Test
7	23	8	Spang	100	Half				Production
Tubing:									
2-1/2	6.5	8	API	8600			8670	8670	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	343	240	Single Stage		
9-5/8	2668	910	Single Stage		
7	8993	1900	Two Stage		
2-1/2	8634	0			

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

ACIDIZING SERVICE RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Gal.	Mud Acid		500	2-4	8546-8612	Swabbed
Gal.	15% HCL		10,000	2-5	8546-8612	Cleaned itself

TOOLS USED

Rotary tools were used from 0 feet to 8995 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

~~February 28~~ 1951 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 145,000 mcf Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. ----- **Absolute Open Flow**
268

EMPLOYEES

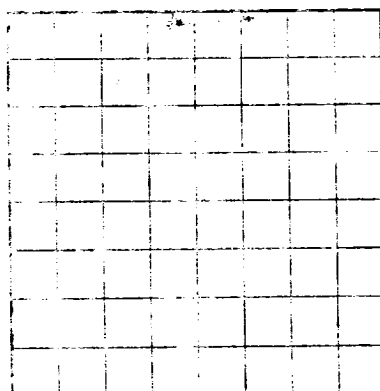
Wayne Dallas	, Driller	J. F. Railroad	, Driller
George Love	, Driller	Loyd Dallas	, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION

LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

Company
 Lessor or Trust
 Well No. Sec. T. R.
 Location of line and of
 (Devils Hole relative to meridian)
 Elevation
 The information given herewith is a complete and correct record of the well and all work done thereon
 so far as can be determined from all available records.
 Signed
 Date
 The number on this page is a continuation of the of the
 Commenced drilling
 Finished drilling
 19.....

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

On January 3, 1951, after meeting with the doctor, the patient was advised that the doctor was not certain of the cause of the patient's condition. The doctor suggested that the patient might have a condition known as "hypertension" and that the patient should be treated with medication. The patient was given a prescription for "Diazepam" and was instructed to take it as directed. The patient was also advised to rest and avoid strenuous activities. The patient was scheduled for a follow-up appointment with the doctor in two weeks.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "mudded" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or pulling.

HISTORY OF OIL OR GAS WELL

[illegible]

FORMATION RECORD—Continued