

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. I-22-IND-2772
2. NAME OF OPERATOR El Paso Natural Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian
3. ADDRESS OF OPERATOR P.O. Box 4289, Farmington, New Mexico 87499-4289	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1100'S, 1000'W	8. FARM OR LEASE NAME Ute
14. PERMIT NO.	9. WELL NO. #6
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6211' GL	10. FIELD AND POOL, OR WILDCAT Barker Creek Paradox
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NMPM Sec. 17, T32N, R14W
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Present Status

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was reviewed and is in mechanical condition to recomplete in the following possible zones:

Depth	Zone	Estimated Reserves (BCFG)
8445-75	Barker Creek - 1st Sour	3.84
8123-35	Desert Creek - 3rd Sweet	1.28
7910-20	Hermosa	1.28

Due to present unavailability of the pipeline connection to handle additional sour gas, and the cost to recomplete and test each zone listed above makes it uneconomical to recomplete this well at this time. It is requested to leave this wellbore in its present shut-in status.

18. I hereby certify that the foregoing is true and correct

SIGNED Loren W. Feathergill

TITLE Sr. Production Engineer

DATE September 21, 1985

(This space for Federal or State office use)

ACTING

APPROVED BY Judith A. Lent

TITLE AREA MANAGER

DATE OCT 2 1985

CONDITIONS OF APPROVAL, IF ANY:

APPROVED FOR A PERIOD  
NOT TO EXCEED 1 YEAR.

\*See Instructions on Reverse Side