

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. I-22-Ind-2772
2. NAME OF OPERATOR Meridian Oil Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1100'S, 1000'W	8. FARM OR LEASE NAME Ute
14. PERMIT NO.	9. WELL NO. 6
15. ELEVATIONS (Show whether OF, ST, OR, etc.) 6199'GL	10. FIELD AND POOL, OR WILDCAT Barker Creek Dome
	11. SEC., T., R., M., OR BLK. AND SQUARTER OR PART Sec. 17, T-32-N, R-14-N.M.P.M.
	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Other) ☐		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

01-24-89	MOL&RU. NU choke manifold, blow and kill lines.
01-25-89	Bled off csg to pit. Pump 70 bbls. 2% KCl down tbg, 240 bbls 2% KCl down csg. NDWH. NU BOP. Pulled donut. POOH w/150 jts. tbg, LD. Pumped 10 bbls. to kill well.
01-26-89	POOH. LD 138 jts. tbg. TIH w/6 1/8" bit, 7" csg. scraper. CO to 8665'. LD power swivel & 5 jts. tbg. SDFN.
01-27-89	TOOH w/tbg, scraper & bit. Ran TDT-L & digital sonic log 8659-6600, 5200-4850'. Ran GR-CCL to surface. SDFN.
01-28-89	PU & TIH w/7" RBP on 2 7/8" tbg set RBP @ 8526'. Load hole w/KCl wtr. TOOH. SD for weekend.
01-30-89	Ran GR-CCL-CBL-VDL 8522-4800' w/1000#, 4800-4350 w/0#. TOC @ 4340'. PT 2000#/30 min, ok. TIH w/RBP retrieving tool on 2 7/8" tbg. got on RBP @ 8526'. TOOH 81 jts. SDFN.
01-31-89	TOOH w/RBP. TIH w/pkr and 265 jts. 2 7/8" EUE 8rd, 6.5#, J-55 tbg, 8510', set pkr @ 8510'. ND BOP. NUWH. PT csg to 1000#/ok. Released rig.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Regulatory Affairs () DATE 02-10-89

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE NMOCs DATE 02-10-89

CONDITIONS OF APPROVAL, IF ANY: