

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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AUG 16 1991

Sundry Notices and Reports on Wells Bureau of Land Management
District Office

1. Type of Well
GAS

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5. Lease Number
I-22-IND-2622 2772

6. If Indian, All or
Tribe Name
Ute Mt Ute

7. Unit Agreement Name

2. Name of Operator
Meridian Oil Inc.

8. Well Name & Number
Ute #6

3. Address & Phone No. of Operator
Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

4. Location of Well, Footage, Sec, T, R, M.
1100'S, 1000'W Sec.17, T-32-N, R-14-W, NMPM

10. Field and Pool
Paradox *Barker Creek*

11. County and State
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA
Type of Submission Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut Off

☐ Altering Casing

☐ Conversion to Injection

☐ Other

13. Describe Proposed or Completed Operations

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07-27-91 MOL&RU. Swabbed well.
07-28-91 Swab test. Recover 260 bbls gas cut wtr/24 hrs.
07-29-91 Swab test. Recover 287 bbls gas cut wtr/24 hrs.
07-30-91 Swab test. Recover 32 bbls gas cut wtr. Drop profile plug @ 8480'. PT tbg 2500#/15 min. Load w/2% KCl wtr. PB csg 1500#/15 min. ND WH. NU BOP. Knock brass disc from profile plug. TOOH w/pkr. TIH set cmt ret @ 8510'. Load w/2% KCl wtr. PT 600#. Pump 60 BW into perfs 8546-8612'. Pump 50 sx Class "H" cmt. Displace w/49 BW. Sting out of ret, reversed out w/60 BW. No cmt to surf. TOOH w/tbg. TIH w/scraper to 8510'.
07-31-91 TOOH w/scraper. Ran logs. Perf 8480-8440'. TIH, set pkr @ 8300'.
08-01-91 Acidize w/20% HCl & N2 in two stages. Flow well back. Swabbed.
08-02-91 Swabbed. Recovered 260 bbls gas cut wtr.
(cont'd on back)

14. I hereby certify that the foregoing is true and correct

Signed *Reggie Bradfield* Title Regulatory Affairs Date 8-15-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITION OF APPROVAL, IF ANY:

DATE 8/30/91

Bureau of Land Management

James

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Ute #6, cont'd.

08-03-91 Swabbed. Recovered 100 bbls gas cut wtr. TOOH w/pkr. Set cmt ret @ 8405'. Load annulus w/2% KCl wtr. PT 600#. Pump 75 sx Class "H" cmt. Displ w/44 BW. Reverse out no cmt. TOOH w/tbg

08-04-91 Shot 2 squeeze holes @ 8170'. Set FBP @ 8136'. PT 1500#, ok. Reset pkr @ 8015, PT, ok. Pump 70 bbl. 2% KCl wtr down tbg. Set pkr @ 8136'. Est rate into perfs @ 8170'. Shot 2 squeeze holes @ 8050'. Set cmt ret @ 8136'. Pump 55 BW down tbg. Squeeze cmt w/50 sx Class "H" cmt. Displ w/wtr. Pull up to 8000', reversed out no cmt. TOOH. Set FBP @ 7955'. Load annulus w/2% KCl wtr. PT 1000#.

08-05-91 Pump 50 sx Class "H" cmt. Displ w/wtr. TOOH w/pkr.

08-06-91 TIH, tag TOC @ 7995'. Drl cmt 7995-8120'. CO to 8136', circ clean. PT perfs 1000#, ok. Drl cmt & ret @ 8136'. CO to 8405', circ clean. PT 1000#, ok. TOOH.

08-07-91 Ran bond log 7800-8300'. Perf 2 squeeze holes @ 8072'. Set RBP @ 7985'. Squeeze cmt w/50 sx Class "H" cmt w/0.3% CF-2, 0.6% CF-14 (53 cu.ft.), displ w/50 BW. WOC.

08-08-91 Drl cmt 8006-76'. PT perf 1000#, ok. Circ & cond hole. TOOH w/tbg. Ran CBL 8200-7800', csg inspct.log 4360-2668'. Perf 8120-70' w/4 spf.

08-09-91 Set ret. pkr @ 8107'. Attempt to est inj rate thru perfs 8120-70', no results. TIH spot 2 bbl. 20% HCl across perfs. Set pkr @ 8107'. Est inj rate. Break down perfs. Blow to pit.

08-10-91 Set pkr @ 8089'. TIH w/spear, knock disc from plug. Latch onto plug @ 8049'. Jar on plug.

08-11-91 Fish for wireline.

08-12-91 Recovered wireline & profile plug. Flow to pit. Released rig.

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